STATE OF KANSAS STATE CORPORATION COMMISSION

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15-055-10087-000 WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202 Finney County. Sec. 17 Twp. 218 Rge. (E) 33 (W)

Office Address P.O. Box 1098, Liberal, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Gas Date well completed. Application for plugging filed. Application for plugging approved. Novembe Plugging commenced. Plugging commenced. Novembe Plugging commenced. Novembe Reason for abandonment of well or producing formation. Uneconomical If a producing well is abandoned, date of last production. Novembe Reason for Conservation Agent who supervised plugging of this well. Mr. E. Eves Tronducing formation. Hugoton Series. Depth to top 2519. Bottom 2544. Total Depth of William of Conservation Agent who supervised plugging of this well. Tronducing internation. OIL, CAS OR WATER RECORDS OR Trondation T	
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C. A. Nenney (employee of owner) or (owner or operator) of	
ell, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained sove-described well as filed and that the same are true and correct. So help me God. (Signature). Dist.	
	Engineer
Box 1098, Liberal Kansas 679 (Address)	01
Subscribed and Sworn to before me this 4th day of December 1,1970	
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B.	J. McGriff
ly commission expires 8-6-74	Notary Public.

DRILLER'S LOG

RECEIVED STATE CORPORATION COMMISSION NOV 1 9 1970 CONSERVATION DIVISION Wichita, Kansas

Imperial Cil of Mansas, Inc. 780 Yoursh Tational Blag. Wichtte E, Kansto

> WAMPLER "A" No. 2 C NE SE Sec. 17-21S-33W Finney County, Kansas

47001 Total Dapph:

Elevation: 2889' K.B.

DG OM

Commencea: 10-11-59 Completed: 10-29-59

Production:

Contractor: Imperial Oil of Kansas, Inc.

Wichita 2, Kansas

Casing Record: Set 8-5/8" Surface Pipe at 264! with 175 sacks dement. Set 5-1/2" Production Pipe at 2716! with 75 sacks dement.

Figures indicate bottom of formations:

				TOPS	
Surface Clay		264 '			
Shale, Sand & Shells		1000'		Hollenberg	24771 - 412)
Sand & Sunle	,	1900'		Herrington	2489: (7 400)
Shale & Unells		2011'		Upper Krider	2518 (/ 371 ⁽
Anhydr to		20261		Lower Krider	25361 (7 353
Shale a Shril s		23151	ᢏ.	Winfield	25701 (7 315)
Shale & Lime	•	38731 /		Towanda	26331 (7 256)
Limc		47001		Ft. Riley	2694 / 1951
Total Depth		47001	•	Heebner .	3775:
•		•		Toronto	37921 (- 9/3)
				Lansing	3818 * (= 29)
				Base Kansas City	42631 (-1514)
				Marmaton	4285 1 (=1395)
			٠	Cherokee shale	- 44351 (-15/E)
•	•			Morrow shale	4572: (-1 ⁶⁶ 3)
•				St. Genevieve	4616 (777
		•		St. Louis	4656: (-1767
				Rotary Total Depth	4702! (-1813)

We hereby certify this to be a correct and accurate log of the above described well, as shown on the daily drilling reports.

IMPERIAL OIL OF KANSAS, INC.

Subscribed and sworn to before me this 19th day of November, 1959.

My Commission Expires:

July 7, 1962