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4-4

API NUMBER 15-083-21,024-0000

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

E/2 NW SW, SEC. 26, T 22 S, R 22 W/2
1980 feet from S section line
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5011
Operator: Viking Resources, Inc.
Name:
Address 105 S. Broadway, Ste. 1040
Wichita, KS 67202

Lease Name Burke Well # 1-26
County Hodgeman
Well Total Depth 4465 145.11 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 450

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing License Number _____
Address P.O. Box 420, Ness City, KS

Company to plug at: Hour: 1:30 p.m. Day: 4 Month: 4 Year: 19 94

Plugging proposal received from Terry Richardson

(company name) Viking Resources, Inc. (phone) 913-625-4567

vers: 4 1/2" at 4455', PBD 4435', Perfs at 4422-25'

1st plug fill casing with 60/40 Pozmix 6% gel cement.

Check backside.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 5 p.m. Day: 4 Month: 4 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug pumped down 4 1/2" casing with 200 lbs. hulls, 25 sx cement,
15 sx gel, and 150 sx cement. Maximum pressure 300 psi and shut in 300 psi.

2nd plug pumped down 8 5/8" X 4 1/2" annulus with 50 lbs. hulls and 150 sx cement.

Maximum pressure 500 psi and shut in 300 psi.

4-6-94

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.

RECEIVED
STATE CORPORATION COMMISSION

INVOICED (If additional description is necessary, use BACK of this report.)

I (did / ~~XXXXXXX~~) observe this plugging.

DATE MAY 09 1994
INV. NO. 40407

Signed Richard W. Felt
CONSERVATION DIVISION
Wichita, Kansas
(TECHNICIAN)

4-4 JUN 07 1994 MAR 16 1995