

To: 1120691
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

3-13

API NUMBER 15- Drilled 1956
15-145-21205-0000 84

NE, NE NW, SEC. 4, T. 22 S, R 16 W/EX
4950 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 7230
Operator: Hilliker Production
Name & Address 44-812 Oro Grande Circle
Indian Wells, CA 92210-7401

Lease Name Peterson Well # 1
County Pawnee 12496
Well Total Depth 3845 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 982

Abandoned Oil Well Gas Well _____ Input Well _____ SHD Well _____ O&A _____
Other well as hereinafter indicated _____

Plugging Contractor Pipe Recovery Inc. License Number 30752
Address P.O. Box 7, Great Bend, KS 67530

Company to plug at: Hour: 10:30 a.m. Day: 13 Month: 3 Year: 19 92

Plugging proposal received from Rick Davis
(company name) Pipe Recovery Inc. (phone) 316-793-3922

were: 5 1/2" at 3844.5', Perfs at 3774-78'
1st plug sand back to 3720' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8" wiper plug and pump 120 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 2:30 p.m. Day: 13 Month: 3 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug sanded 5 1/2" casing back to 3720' and dumped 5 sx cement on top of sand through bailer,
2nd plug pumped into 8 5/8" surface casing with 300 lbs. hulls, 12 sx gel, 50 sx cement,
8 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 120 sx cement.
Pumping pressure 0-1000 psi and shut in 250 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2500' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOLVED
I (did or did not) observe this plugging.

DATE 4-7-92
REV. NO. 34883
3-13

Signed Dustin Rankin
(TECHNICIAN)