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To: STATE CORPORATION COMMISSION
Wichita State Office Bldg.
130 S. Market, Room 2078
Wichita, KS 67202

10-12

PLUGGING SECTION

API NUMBER 15- NA 15-185-01613-0000

NE NE NE, SEC. 1, T 23 S, R 12 W/E

4996 feet from S section line

325 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3613

Lease Name G.W. Figger Well # 2

Operator: Hallwood Petroleum, Inc.

County Stafford 116.03

Name& Address 4582 S. Ulster St. Pkwy., Ste. 1700

Denver, CO 80237

Well Total Depth 3570 feet

Conductor Pipe: Size _____ feet _____

Surface Casing: Size 8 16 feet 252

Abandoned Oil Well X Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Mike's Testing & Salvage, Inc. License Number 31529

Address P.O. Box 209, Chase, KS 67524

Company to plug at: Hour: 8:30 a.m. Day: 12 Month: 10 Year: 1995

Plugging proposal received from Richard McIntyre

(company name) Mike's Testing & Salvage, Inc. (phone) 316-938-2943

were: 6 5/8" at 3531' w/250 sx cement, PBTD 3568', Perfs at 3531-68, 3165-68'

5" liner 2337-3520', squeezed 442-447, 866-862-200 sx cement 10-16-95

1st plug sand back to 3100' and dump 20 sx cement on top,

2nd plug run tubing to 650' and circulate to surface,

3rd plug pump 200 sx cement down annulus.

RECEIVED
STATE CORPORATION COMMISSION
OCT 16 1995
CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part X None _____

Operations Completed: Hour: 10:15 a.m. Day: 12 Month: 10 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug sanded back to 2670' and dumped 7 sx cement in 6 5/8" casing

2nd plug ran tubing to 650' and circulated with 100 sx cement to surface,

3rd plug pumped in 16" surface casing and 6 5/8" annulus with 100 lbs. hulls and 200 sx cement.

Maximum pressure 500 psi and shut in 200 psi.

Steve Pfeifer was on location to witness plugging on 10/11/95 but had to postpone.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.

(If additional description is necessary, use BACK of this form.)

INVOICED

(did / did not) observe this plugging.

DATE 10-19-95

INV. NO. 43831

Signed Stephen J. Pfeifer
(TECHNICIAN)

FORM CP-2/3