

To: + 120757
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

11-28 API NUMBER 15- 185-22,881-0001 112 R
100' E of
NE NW NW, SEC. 11, T. 23 S, R 12 WYEX

TECHNICIAN'S PLUGGING REPORT

Operator License # 6141

Operator: Coronado Oil & Gas, Inc.
Name & Address P.O. Box 1285
Great Bend, KS 67530

330 feet from N ~~XX~~ section line
1090 feet from W ~~XX~~ section line
Lease Name Wilson A Well # 1-11

County Stafford
Well Total Depth 3690 119.93 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 305

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422
Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: 12:45 p.m. Day: 28 Month: 11 Year: 1992
Plugging proposal received from Harold Maley

(company name) Abercrombie Drilling, Inc. (phone) 316-262-1841
Elevation 1830' GL
were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 590-603'
1st plug at Arbuckle with 50 sx cement, 2nd plug at 600' with 50 sx cement,
3rd plug at 330' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____
Operations Completed: Hour: 4:30 p.m. Day: 28 Month: 11 Year: 1992

ACTUAL PLUGGING REPORT 1st plug at 3620' with 50 sx cement,
2nd plug at 600' with 50 sx cement,
3rd plug at 330' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement. 12-1-92

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)

RECEIVED
STATE CORPORATION COMMISSION

DEC 1 1992

I (do not) ~~observe~~ observe this plugging.

INVOICED
DATE DEC 10 1992

Signed Dean Barber
(TECHNICIAN) Wichita, Kansas

WV. NO. 37051
11-28-92

EFFECTIVE DATE: 11-3-92

DISTRICT # 1

SEA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL 185-22,881-~~0000~~

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 5 1992 100E-NE NW - NW Sec 11. Twp 23. S. Rg 12. East West

OPERATOR: License # 6141
Name: Coronado Oil & Gas, Inc.
Address: P.O. Box 1285
City/State/Zip: Great Bend, KS 67530
Contact Person: Lee Roy A. Legleiter
Phone: 316-792-6702

CONTRACTOR: License # 5422
Name: Abercrombie Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:
..X Oil ... Enh Rec ... Infield ..X Mud Rotary
.. Gas ... Storage ... Pool Ext. ... Air Rotary
.. OUVO ... Disposal ... Wildcat ... Cable
.. Seismic; ... # of Holes ... Other
.. Other
If OUVO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes ..X no
If yes, true vertical depth:
Bottom Hole Location:
Exp. 4/30/93

330 feet from South / North line of Section
1090 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Stafford
Lease Name: Wilson, A. Well #: 1-11
Field Name:
Is this a Prorated/Spaced Field? ... yes ..X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1830 feet MSL
Water well within one-quarter mile: ..X yes .. no
Public water supply well within one mile: .. yes ..X no
Depth to bottom of fresh water: 120
Depth to bottom of usable water: 250-180
Surface Pipe by Alternats: ..X 1 .. 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: NA
Projected Total Depth: 3800
Formation at Total Depth: 3750
Water Source for Drilling Operations:
.. well ..X. farm pond .. other
DWR Permit #:
Will Cores Be Taken? ... yes ..X. no
If yes, proposed zone:

AFFIDAVIT

200' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Harold Mailey INIT. DM
SPUD DATE 11-20-92 LENGTH SURFACE PLANNED 300'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 305 CONDUCTOR
ANHYDRITE T- 590 B- 603 ELEVATION 1830 GL
TD 3690 FORMATION Ark
RAN PIPE @ SX DV TOOL ALT II DONE
Arbuckle Plug @ 3620 Ft. W/ 50 SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 600 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 210 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN AL DATE 11-25-92
TYPE OF CEMENT 60/40 6% set
STARTING TIME 2:45 (AM) PM DATE 11-28-92
COMPLETION TIME 4:30 (AM) PM DATE 11-28-92
CEMENT COMPANY Allied
D.R. Deen