

To: 1 060001  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

12-5

API NUMBER 15-083-21,436-0000  
90' E of  
N<sup>1</sup>/<sub>2</sub> NW NW, SEC. 30, T 22 S, R 21 W<sup>1</sup>/<sub>2</sub> E<sup>1</sup>/<sub>2</sub>  
330 feet from ~~N~~ section line  
750 feet from ~~W~~ section line

TECHNICIAN'S PLUGGING REPORT

Operator License #9228  
Operator: Marlin Oil Corporation  
Name:  
Address P.O. Box 14630  
Oklahoma City, OK 73113-0630

Lease Name Ryan Well # 1  
County Hodgeman 149.17  
Well Total Depth 4590 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 228

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Co., Inc. License Number 5929  
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 1:30 p.m. Day: 5 Month: 12 Year: 1996

Plugging proposal received from Rich Wheeler  
(company name) Duke Drilling Co. (phone) 316-267-1331

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1423'  
1st plug at 1430' with 50 sx cement, 2nd plug at 520' with 60 sx cement,  
3rd plug at 250' with 40 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_  
Operations Completed: Hour: 3 p.m. Day: 5 Month: 12 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 1430' with 50 sx cement,  
2nd plug at 520' with 60 sx cement,  
3rd plug at 250' with 40 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

12-9-96

Remarks: Used 60/40 Pozmix 6% gel 1/4# flowseal by Allied.  
(if additional description is necessary, use BACK of this form.)

**INVOICED**  
(if desired, XXXXXXXX) observe this plugging.

DATE DEC 12 1996

Signed Michael J. Maier  
(TECHNICIAN)

INV. NO. 47167  
12-5

EFFECTIVE DATE: 10-14-96

State of Kansas

083-21,436

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 11 month 1 day 96 year

Spot 90' E of NW 2 NW - NW Sec 30 Twp 22 S, Rg 21 West

OPERATOR: License # 9228
Name: Marlin Oil Corporation
Address: P.O. Box 14630
City/State/Zip: Okla. City, OK 73113-0630
Contact Person: W. R. Lynn
Phone: (405) 478-1900

330 feet from South (North) line of Section
500 750 feet from East (West) line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Hodgeman
Lease Name: Ryan Well #: 1
Field Name: Wildcat

\* CONTRACTOR: License #:
Name: ADVISE ON AGO-1

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Cherokee, Mississippi, Osage

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2248' feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
OAWO Disposal Wildcat Cable
Seismic; # of Holes Other

Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 500'
Surface Pipe by Alternate: 1 X 2 1500 220'

If OAWO: old well information as follows:

Length of Surface Pipe Planned to be set: 1500 220'
Length of Conductor pipe required: None
Projected Total Depth: 4550'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:

Operator:
Well Name:
Comp. Date: Old Total Depth

... well X farm pond other

Directional, Deviated or Horizontal wellbore? yes X no

Will Cores Be Taken? yes X no

If yes, true vertical depth:

If yes, proposed zone:

Bottom Hole Location:

220' 520' Alt. Req.

Exp. 4/9/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following information will be...

Pusher Rich
SPUD DATE 11/26/96 INIT. RJ
LENGTH SURFACE PLANNED 220'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 220' CONDUCTOR
ANHYDRITE T- B- 1423 ELEVATION
FD FORMATION
RAN PIPE @ SX DV TOOL ALT II DONE
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1430 Ft. W/ 50 SX
1/2 Base Anhy. @ 520 Ft. W/ 60 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 250 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN SM DATE 12-9-96
TYPE OF CEMENT 60/40 67 1/4 Picked
STARTING TIME (AM/PM) DATE
COMPLETION TIME (AM/PM) DATE
EMENT COMPANY