Conductor Pipe: Size   feet	STATE CORPORATION DI -200 COLORADO DE	YISION - PLUGGING SECTION RBY BUILDING	C NE SW , SEC. 17 , .T	22 s, R 22 w/¥
Operator License, 5363  County Hedgeman  Here County Hedgeman  Have, KS 67601  Conductor Pipe: Size feet  Surface Casing: Size 8 5/8 feet 254  Abandoned Cil Well X Cas Well Input Well SWD Well DAA  Cother well as Aereinsfter Indicated  Plugging Confrector  BEREKCO  Address P.O. Box 723 Have, KS 67601  Company to plug at Hour: 10:40 a.m. Day: 13 Month: 9 Year: 19 93  Plugging proposal received from Bob Grant  (company to plug at Hour: 10:40 a.m. Day: 13 Month: 9 Year: 19 93  Plugging proposal received from Bob Grant  (company asse) BEREKCO  (phone) 913-628-6101  vere: 3k" at 4551' w/100 sx cement, Perfs at 4456-76'  Ist plug pump 25 sx cement and 2 sx hulls through tubing over perfs.  2nd plug perforate at 975', circulate cement through tubing over perfs.  2nd plug pump 80.sx cement down 55",  4th plug hook onto backside and pump 125 sx cement.  Plugging Proposal Received by Steve Middleton  (TECHNICIAN)  Plugging Operations effended by Agent7: Ali X Part None  Operations Complete: Mour: 3 p.m. Day: 13 Month: 9 Year: 19 93  ACTUAL Plugging Report let plug ran tubing to 4480' and spotted 2 sx hulls operation of the step of the ste	-			
County Hodgeman    Hodgeman   P.O. Box 723   Well Total Depth   4556   148.07   1est				
Hays, KS 67601  Conductor Pipe: Size teet  Surface Casing: Size 3 5/8 feet 254  Abandoned Oil Well X Gas Well Input Well SND Well DAA  Other well as hereinaffer indicated  Plugging Confractor BEREXCO  License Number 5363  Address P.O. Box 723, Hays, KS 67601  Company to plug et: Hour: 10:40 a.m. Day: 13 Month: 9 Year:19 93  Plugging proposal received from Bob Grant  (company name) BEREXCO  (phone) 913-628-6101  vers: 94" at 4551 w/100 sx cement, Perfs at 4456-76'  1st plug pump 25 sx cement and 2 sx hulls through tubing over perfs,  2nd plug perforate at 975', circulate cement through tubing from 975',  3rd plug pump 80.sx cement down 5½",  4th plug hook onto backside and pump 125 sx cement.  Plugging Operations attended by Agent7: All X Pert None  Operations Completed: Hour: 3 p.m. Day: 13 Month: 9 Year: 19 93  ACTUAL PlugGing Report let plug van tubing to 4480' and spotted 2 sx hulls and the pump over perfs,  2nd plug perforated at 975' and circulated 120 sx cement from 975' to surface, SEP 15 1993  3rd plug pulled tubing out of hole and pumped 80 sx cement down 5½" casing conscendation nivision Maximum pressure 350 psi and shut in 0 psi.  Michita, KS  4th plug hooked onto backside and pumped 110 sx cement. Maximum pressure 350 psi and shut in 0 Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  INVIOLENT Completed this plugging.  Signed All Section 11 to 15 plugging.				
Surface Casing: Size	Namel		County	4556 148,07
Surface Casing: Size 8 5/8 feet 254  Abandoned Oli Neit X Gas Neit input Neit SND Neit 04A  Other veit as hereinafter indicated  Plugging Contractor BEREXCO License Number 5363  Address P.O. Box 723, Hays, KS 67601  Company to plug at: Neur: 10:40 a.m. Dey: 13 Month: 9 Year:19 93  Plugging proposal received from Bob Grant  (company name) BEREXCO (phone) 913-628-6101  vere: 5½" at 4551' w/100 sx cement, Perfs at 4456-76'  1st plug pump 25 sx cement and 2 sx hulls through tubing over perfs.  2nd plug perforate at 975', circulate cement through tubing from 975',  3rd plug pump 80.sx cement down 5½",  4th plug hook onto backside and pump 125 sx cement.  Plugging Operations attended by Agent7: All X Part None  Operations Completed: Hour:3 p.m. Day: 13 Nonth: 9 rear:19 93  ACTUAL PlugGING REPORT 1st plug-ran tubing to 4480' and spotted 2 sx hulls apple 25 st further over perfs,  2nd plug perforated at 975' and circulated 120 sx cement from 975' to surface, SEP 15 1993  3rd plug pulled tubing out of hole and pumped 80 sx cement down 5½" casing. Conscentation NUMSUN Maximum pressure 350 psi and shut in 0 psi.  4th plug hooked onto backside and pumped 110 sx cement. Maximum pressure 350 psi and shut in 0 Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  IN 440 MAXIMUM Observe this plugging.  Signed  Signed				
Other well as hereinafter Indicated  Plugging Contractor BEREXCO License Number 5363  Address P.O. Box 723, Hays, KS 67601  Coepany to plug at: Hour: 10:40 a.m. Day: 13 Nonth: 9 Year:19 93  Plugging proposal received from Bob Grant  (company name) BEREXCO (phone) 913-628-6101  vere: 5k" at 4551' w/100 sx cement, Perfs at 4456-76'  1st plug pump 25 sx cement and 2 sx hulls through tubing over perfs,  2nd plug perforate at 975', circulate cement through tubing from 975',  3rd plug pump 80.sx cement down 5k",  4th plug hook onto backside and pump 125 sx cement.  Plugging Proposal Received by Steve Middleton (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour:3 p.m. Day: 13 Nonth: 9 Year:19 93  ACTUAL PLUGGING REPORT 1st plug ran tubing to 4480' and spotted 2 sx hulls and 25 st	<u>Hays,</u>	KS 67601	Conductor Pipe: Size	feet
Plugging Contractor BEREXCO  Address P.O. Box 723, Hays, KS 67601  Company to plug at: Hour: 10:40 a.m. Dey: 13 Month: 9 Year:19 93  Plugging proposal received from Bob Grant  (company asse) BEREXCO  (phone) BEREXCO  (phone) BEREXCO  (phone) BEREXCO  (phone) BEREXCO  (phone) 13-628-6101  vere: 5k" at 4551 w/100 sx cement, Perfs at 4456-76'  1st plug pump 25 sx cement and 2 sx bulls through tubing over perfs,  2nd plug perforate at 975', circulate cement through tubing from 975',  3rd plug pump 80.sx cement down 54",  4th plug hook onto backside and pump 125 sx cement.  Plugging Proposal Received by Steve Middleton  (TECHNICIAN)  Plugging Operations attended by Agent7: All X Part None  Operations Completed: Hour: 3 p.m. Day: 13 Month: 9 Year: 19 93  ACTUAL PLUGGING REPORT 1st plug ran tubing to 4480' and spotted 2 sx hulls spot 25 st 15 ment over perfs,  2nd plug perforated at 975' and circulated 120 sx cement from 975' to surface, SEP 15 1993  3rd plug pulled tubing out of hole and pumped 80 sx cement down 54" casing. COMSERVATION UNNIMBERS Although pressure 350 psi and shut in 0 psi.  4th plug hooked onto backside and pumped 110 sx cement. Maximum pressure 350 psi and shut in 0 psi.  4th plug hooked onto backside and pumped 110 sx cement. Maximum pressure 350 psi and shut in 0 Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  11 Add Amazoway observe this plugging.  Signed	<del></del>		Surface Casing: Size 8	5/8_feet254
Address P.O. Box 723, Hays, KS 67601  Company to plug at: Hour: 10:40 a.m. Day: 13 Month: 9 Year:19 93  Plugging proposal received from Bob Grant  (company name) BEREXCO (phone) 913-628-6101  vere: 5%" at 4551' w/100 sx cement, Perfs at 4456-76'  Ist plug pump 25 sx cement and 2 sx hulls through tubing over perfs,  2nd plug perforate at 975', circulate cement through tubing from 975',  3rd plug pump 80.sx cement down 5%",  4th plug hook onto backside and pump 125 sx cement.  Plugging Proposal Received by Steve Middleton (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 3 p.m. Day: 13 Month: 9 Year:19 93  ACTUAL PLUGGING REPORT 1st plug ran tubing to 4480' and spotted 2 sx hulls and 25 sx fellows over perfs,  2nd plug perforated at 975' and circulated 120 sx cement from 975' to surface, SEP 15 1993  3rd plug pulled tubing out of hole and pumped 80 sx cement down 5%" casing. CONSERVATION DUNISHON Maximum pressure 350 psi and shut in 0 psi.  4th plug hooked onto backside and pumped 110 sx cement. Maximum pressure 350 psi and shut in 0 Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.	Abandoned Oll W	eli X Gas Weli	_ input Well SWD We	111 P8V
Address P.O. Box 723, Hays, KS 67601  Company to plug at: Mour: 10:40 a.m. Day: 13 Month: 9 Year:19 93  Plugging proposal received from Bob Grant  (company name) BEREXCO (phone)913-628-6101  vere: 5½" at 4551' w/100 sx cement, Perfs at 4456-76'  1st plug pump 25 sx cement and 2 sx hulls through tubing over perfs,  2nd plug pump 80 sx cement down 5½",  4th plug hook onto backside and pump 125 sx cement.  Plugging Proposal Received by Steve Middleton (TECHNICIAN)  Plugging Operations attended by Agent?: Alt X Part None  Operations Completed: Hour: 3 p.m. Day: 13 Month: 9 Year: 19 93  Actual Plugging Report 1st plug ran tubing to 4480' and spotted 2 sx hulls and 22 EXTENDED over perfs,  2nd plug perforated at 975' and circulated 120 sx cement from 975' to surface, SEP 15 1993  3rd plug pulled tubing out of hole and pumped 80 sx cement down 5½" casing. CONSERVATION DIVISION Maximum pressure 350 psi and shut in 0 psi.  4th plug hooked onto backside and pumped 110 sx cement. Maximum pressure 350 psi and shut in 0 Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  1 Add 1 Maximum pressure 350 psi and shut in 0 psi.  1 Add 1 Maximum observe this plugging.  Signed 1 Add 1 Months 1 plugging.	Other well as h	ereinafter indicated		<del></del>
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Company name   BEREXCO   SERVICE   Perfs at 4456-76'	•		•	
Company name   BEREXCO   SERVICE   Perfs at 4456-76'	Plugging propos	Bob Grant		
Steve Middleton (TECHNICIAN)   Plugging Operations attended by Agent7: Al!   X   Part   None				(phone)913-628-6101
1st plug pump 25 sx cement and 2 sx hulls through tubing over perfs,  2nd plug perforate at 975', circulate cement through tubing from 975',  3rd plug pump 80.sx cement down 5½'',  4th plug hook onto backside and pump 125 sx cement.  Plugging Proposal Received by Steve Middleton (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 3 p.m. Day: 13 Month: 9 Year: 19 93  ACTUAL PLUGGING REPORT 1st plug ran tubing to 4480' and spotted 2 sx hulls and 25 sx wills and 25 sx will and 25				
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	1000		Signed (1)1/1/	***
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FORM CP-2/3