

8-1

15-055-10159 0001

To: 1051187
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-Docket #E-9779
SE NW NE, SEC. 27, T 21 S, R 34 W/R
4290 feet from S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 6234

Lease Name Nunn Well # 4
County Finney 153.56

Operator: Petroleum Production Management, Inc.
Name & Address: 200 Sutton Place Building
Wichita, KS 67202

Well Total Depth 4725 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 10 3/4 feet 286

Abandoned Oil Well _____ Gas Well _____ Input Well SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Halliburton Services License Number _____

Address P.O. Box 1598, Liberal, KS 67901

Company to plug at: Hour: 9 a.m. Day: 24 Month: 7 Year: 19 89

Plugging proposal received from Steve Park

(company name) Halliburton Services (phone) 316-624-3879

were: 5 1/2" at 4661' PBTD 4649' Perfs at 4620-40, 4286-95'

Wash over 2 7/8" tubing to below Dakota. Run 1" down 5 1/2" X 10 3/4" annulus to 330'.

Circulate clean. Pump 400 sx cement down tubing to fill 5 1/2" to surface. Pull tubing. Pump

125 sx cement down 1" to fill annulus 44' below 10 3/4" to surface. Pull 1", cut off 5 1/2"

& 10 3/4" below ground level and weld plate.

RECEIVED
STATE OF KANSAS

Plugging Proposal Received by Richard W. Lacey (TECHNICIAN)
AUG - 4 1989
08-04-89

Plugging Operations attended by Agent?: All _____ Part None _____
Wichita, Kansas

Operations Completed: Hour: 2:30 p.m. Day: 1 Month: 8 Year: 19 89

ACTUAL PLUGGING REPORT 5 1/2" has string of 2 7/8" tubing stuck in it. Tried to clean out tubing for six days. 7/28/89 Cleaned out tubing to 192'. Couldn't get the 5 1/2" cleaned out any further than 192'.

7/29/89 Ran 1 1/2" tubing down the 10 3/4" X 5 1/2" annulus.

7/31/89 Drilled the 1 1/2" tubing down to 640'. Couldn't get any further after five hours of drilling at 640'. Pumped 300 sx of cement down the 1 1/2" tubing. The cement did not circulate to surface but we had 50% returns during pumping.

8/1/89 Ran a line to measure cement. Had cement to 194'. Ran 1 1/2" tubing down the 10 3/4" X 5 1/2" annulus to 194'. Pumped 100 sx cement to the surface. This also filled up the 5 1/2" from 192' to 0' since the 5 1/2" was rusted in two.

Remarks: Used Class C cement by Halliburton. No casing recovery.

(If additional description is necessary, use BACK of this form.)

INVOICED
Observe this plugging.

Signed Richard W. Lacey (TECHNICIAN)

DATE 8-9-89
#V. NO. 25598