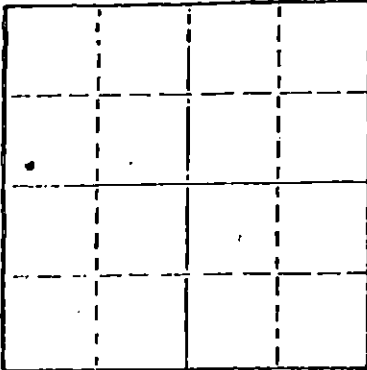


STATE OF KANSAS  
STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202



Locate well correctly on above  
Section Plot

Name of Conservation Agent who supervised plugging of this well Clarence Thomas, Jr.  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4490'  
Show depth and thickness of all water, oil and gas formations.

Hodgeman County. Sec. 16 Twp. 22 Rge. 22 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines \_\_\_\_\_  
SW SW NW

Lease Owner Benson Mineral Group, Inc.  
Lease Name Lingenfelder Well No. 1  
Office Address 3200 Anaconda Tower, Denver, Colorado  
Character of Well (Completed as Oil, Gas or Dry Hole) 80202  
oil

Date Well completed Nov. 14 1977  
Application for plugging filed Jan. 5 1979  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced Feb. 3 1979  
Plugging completed May 15 1979  
Reason for abandonment of well or producing formation \_\_\_\_\_  
depleted

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

## OIL, GAS OR WATER RECORDS

## CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			1200'	8 5/8"	1200'	none
			4485'	5 1/2"	4485'	3617.47

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pumped in 2 sacks of hulls and 20 sacks of cement.

Sun Oilwell Cementing, Inc. plugged well pumping in 2 sacks of hulls, 28 sacks of gel and 110 sacks of cement.

5-22-79

STATE RECEIVED  
CONSERVATION DIVISION  
MAY 22 1979  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor PIPE PULLERS, INC.  
Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON

Evelyn Roth

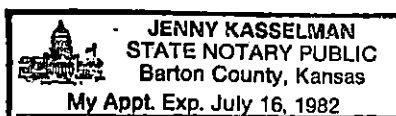
(employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 21 day of May, 1979



My commission expires

Jenny Kasselmann  
Notary Public.

# KANSAS DRILLERS LOG

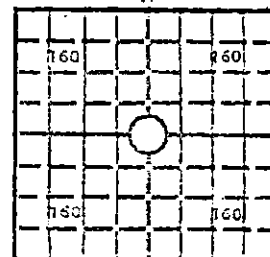
API No. 15 — 083 — 20562-0000  
County Number

S. 16 T. 22 R. 22 XK  
W

Loc. SW SW NW

County Hodgeman

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB 2260'

Operator

Benson Mineral Group, Inc.

Address

1400 Metro Bank Building Denver, Colorado 80202

Well No.

1

Lease Name

Lingenfelder

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

B & N Drilling Co.

Geologist

Spud Date

11-4-77

Total Depth

4490

P.B.T.D.

Date Completed

11-14-77

Oil Purchaser

## CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8"		1200		300	
Production	7-7/8	5-1/2"		4485	60-40 Poz 10% salt flush	100	
Not logged							

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open Hole.		
Size	Setting depth	Packer set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

## INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil 2 bbls.	Gas MCF	Water 240 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Possible rework				Producing interval(s) 4485-4490'	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.