

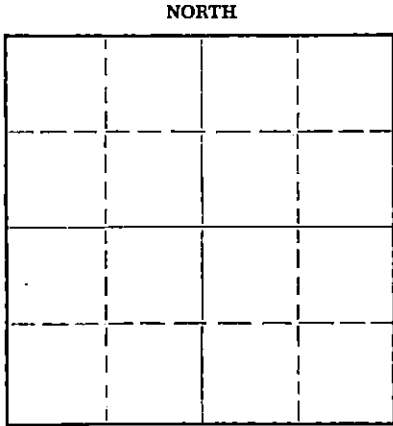
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation, Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

10  
**WELL PLUGGING RECORD**

Pawnee County, Sec. 4 Twp. 22 Rge. 16 (E) W (W)

Location as "NE/CNW/SW" or footage from lines NW  
Lease Owner Morgenstern & Specter, Inc.  
Lease Name Keast Well No. 3  
Office Address Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 6-16-61 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 7-5-61 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation Depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot.  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3910 Feet  
Show depth and thickness of all water, oil and gas formations.

**OIL, GAS OR WATER RECORDS**

**CASING RECORD**

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	983'	None
				5-1/2"	3900'	2031'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole to 3910', ran sand to 3890' and dumped 5 sacks of cement @ 3890' with dump bailer. Pulled 5 1/2" casing. Mudded hole to 350', set 10' rock bridge to 340' and ran Ready-Mix cement from 340' to base of cellar.

PLUGGING COMPLETE.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 24 1961

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.  
Noel J. Knight (employee of owner) or (~~owner of operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight  
Chase, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of July, 1961

My commission expires May 20, 1964

Milton J. Volin  
Notary Public.



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

15-145-01096-0000

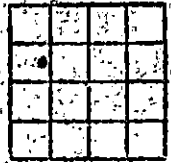
COPY

Company: ROCKET DRILG. CO., INC.  
Farm: Keast No. 3

SEC. 4 T. 22 R. 16W  
C E 1/2 SW NW

Total Depth. 3900'  
Comm. 7-30-56 Comp. 8-10-56  
Shot or Treated.  
Contractor. Rocket Drilg. Co., Inc.  
Issued. 1-26-57

County Pawnee  
KANSAS



CASING:  
8 5/8" 983' w/400 sx cem.  
5 1/2" 3900' w/125 sx cem.

Elevation. 2000' DF

Production. 516 BOPD

All Meas. fr RB 5' above GL Figures indicate Bottom of Formations

sand	90
clay-shale	330
sand	350
shale	425
sand-Dakota	525
shale	580
red bed-shale	730
Anhydrite	1010
shale-shells	1500
salt	1550
shale	1715
shale-lime	1960
lime-shale strks	2020
sand	2030
lime	2070
lime-sand strks	2203
lime	2425
sand	2435
shale-lime	2685
shale	2885
lime	3393
lime-shale	3507
lime	3838
shale-Arbuckle	3852
lime	3860
Arbuckle	3900
Total Depth	

TOPS:

Anhydrite (driller)	977
Heebner shale	3397
Brown lime	3503
Lansing	3512
Arbuckle	3844

DST # 1 - 3846-3852'. Open 1 hr.  
gas to surface in 20 min.;  
flowed oil in 58 min. Rec. 3800'  
oil. Shut in 20 min., BHP 1080#.

DST # 2 - 3852-3860'. Open 1 hr.  
Gas to surface in 18 min. Rec.  
2240' oil, 90' watery muddy oil  
and 630' wtr. IFP 840#, FFP 1090#.  
SI 20 min., BHP 1090#.