STATE OF KANSAS STATE COMPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Goinervation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kanzas	PA	WNEE	Counts	Sec 4	Tum 22 Bree	. 16 (E) W (W)
NORTH	Location as "NI	E/CNW#SW#"	-		NW_NW_NW	(2)(",
<u></u>		PETROLEUM	-	•		DRLG. CO.
P	Lease Name	KEAST #2		_ 		Well No
	Office Address_			- 		····
	Character of W		as Oil, Gas or	Dry Hole)	OTL_	
	Date well com	oleted	<u>5-15-60</u>			19
	Application for	plugging filed_	1-19-60		····	19
	Application for	plugging appro	4-11-6	<u> </u>		19
1	Plugging comme		1 1 - 2			19
<u> i</u> _i	Plugging compl				DEPLEI	19
1 ! ! !	Reason for aban	donment or we	u or producing	g tormation _		
	If a producing	well is abandon	and data of la		4-1-60)
						fore plugging was com
Locate well correctly on above Section Plat	menced?		the Conserva	ILION DIVISIO	u or no agento be	tote brogging was com
Name of Conservation Agent who			BROADFOC)T		- <u></u> -
Producing formation	D	epth to top	Bottom		Total Depth of	f Well 3868 Fee
Show depth and thickness of all v		=				
_						
OH, GAS OR WATER REC	CORDS	-				CASING RECORD
FORMATION	CONTEMY	FROM:	70	SIZE	PUT IN	PULLED DUT
ARBUCKLE	OIL	3832	3848	8-5/8"	981'	NONE
				5-1/2"	3867 '	3050
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			-			<u> </u>
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			-}			
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	EARED HOLE AND SQ MUD AND 100 SACK			SACKS		
PL	UGGING COMPLETED			-		١
-1-1				- P-	1 En 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
<u> </u>				STAT	TOUR TOUR	COMENSSION
<u> </u>						2011E1927/E
					APR 2 9	1980
	 -					
	<u> </u>				INSERVATION	DIVISION
					Wichita, Ka	nsas
						-
T	(If additional KNIGHT CASING	description is nece PULLING CC	essary, use BACK	of this sheet)		
Name of Plugging Contractor	CHASE, KANSAS	2022,221,0	•			
Address						
			~			
STATE OF KANSAS	Ditahor, COU	NTY OF	SEDGWI	erator -	, ss.	
· 	Ritchey					of the above-describe
well, being first duly sworn on o				nts, and ma	tters herein conta	ined and the log of th
above-described well as filed and	I that the same are true an	d correct. So	help me God.		Ja 1	
,		(Signature)	- che	WI	Tilehey	
					1	
			/		(Address)	
Subscribed and Sworn to	before me this 28th	day of.	Apr	il	, 19_	_60_
,,	·		Mr.	· aVni		
	_	_	Mari		rphy	37_1 n 77+
My commission expires April 2	3, 1962				- ')	Notary Public.

IVELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY. 500 East Murdock, 🕝 Wichita, Kansas 🔒

Company ROCKET DRILLING CO., INC. Farm Keast

NA NA NA SEC,

R,16W

Total Depth. 3867 Comm. 4-29-56

Comp. 5-9-56

Shot or Treated.

Contractor Rocket Drilling Co., Inc.

Issued. 8-18-56

County Pawnee

KANSAS

Elevation. 1998 DF

8 5/8 981' w/ 425 sx cmt. 5 1/2 3867' w/ 125 sx cmt.

Figures to licate Bottom of Formaticus : ± 160 sand & clay clay & shale 340 sand 415 shale sand shale & shells 575 sand 610 shale & shells 685 shale 974 anhydrite 1,005 shale & shells 1485 1770 shale & salt lime & shale 2120 lime \$200 sand 2210 lime 2385 lime & shale 3226 lime 3305 lime & shale

Total Depth

Arbuckle

lime & shale

lime

TOPS: Heebner 3397 Brown lime 3498 5568 3833 Lansing Arbuckle

DST #1: 3787-3837, spen 1 hr. Sair bl. thruout, gas to surf. 30 mmn. rec. 90' HGCM, BHP 890#/20 min.

DST \(\frac{1}{12}\); 3837-42, open 1 hr. gas to surf 5 min. gauge 3,120 MCF, rec. 15 mud, IFP 740\(\frac{1}{12}\), FFP \(\frac{1}{12}\)O(\(\frac{1}{12}\), BHP 1150\(\frac{1}{12}\)

DST #3: 3842-47, open 50 min, gas to surf. 2 min, gauge 3,500 MCF/18 min. spray cil 48 min. rec. 100' clean cil, 70' frothy cil & GCM, IFP 920#, FFP 820#, BHP 1200#/20 min.

Perf. 3846-48, flow 33,7 BO 1st hr. 25 BO 2nd hr. 8.7 BO last 1/2 hr.

Production. 21% BO, 33½ BWPD

360.

525

3**61**0 3804

3834 3867