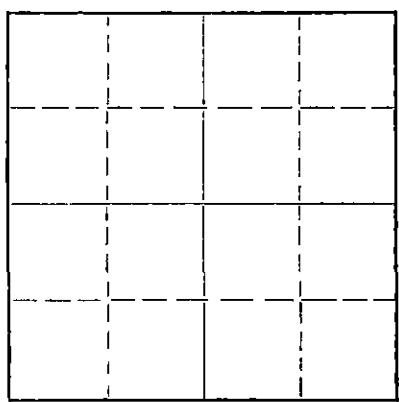


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Hodgeman County. Sec. 24 Twp. 22S Rge. 22W (E) (W)
Location as "NE/CNW/SW" or footage from lines SE SE NE
Lease Owner Kewanee Oil Company
Lease Name Webster Well No. 1
Office Address Box 360, Hoisington, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed April 21, 1960
Application for plugging filed April 21, 1960
Application for plugging approved Verbal April 21, 1960
Plugging commenced April 21, 1960
Plugging completed April 21, 1960
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - Verbal.

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot, 222 S. Main, St. John, Kan.
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 450 1/2 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Heebner	Dry	3766		8-5/8"	161'	None
Toronto	Dry	3787				
Lansing	Dry	382 1/2				
Base Kansas City	Dry	413 1/2				
Marmaton	Dry	414 0				
Cherokee	Dry	4352				
Mississippi	Dry	444 0	450 1/2			

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MAY 2 1960
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

5-2-60

Filled hole with mud from T.D. to 150'.
Set Halliburton plug at 150' with 1/4 sack hulls and dumped 35 sacks cement.
Filled hole with mud to 35'.
Set Halliburton plug at 35' with 1/4 sack hulls and filled to surface with 10 sacks cement.
Hole plugged and abandoned at 3:00 A.M. 4-21-60.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Strata Drilling Company
Address Box 355, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Peter Blanda (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) Peter Blanda

Box 360, Hoisington, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of April, 19 60

My commission expires September 21, 1961
Notary Public.



KUWAIT OIL COMPANY
West Kansas District
Wildcat

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STATE CORPORATION COMMISSION
MAY 2 1960
CONSERVATION DIVISION
Wichita, Kansas

Well Record & Sandology: Webster No. 1

Location: 292' POL. & 330' PUL NW/4, Section 24,
T-22-S, R-22-W, Hodgeman County, Kansas.

Elevation: 2193' Cement Marker (C.M. 3.00' above top
of 8-5/8" casing collar).

Drilling Commenced: April 8, 1960.

Drilling Completed: April 20, 1960.

Completion Date: April 21, 1960.

Total Depth: 4504' C.M.

Perforation Records: None.

Treating Record: None.

Initial Production: Dry Hole.

FORMATION TOPS

	<u>Log Tops</u>	<u>Sample Tops</u>
Reclmer	3765 -1573	
Toronto	3707 -1594	
Lansing	3824 -1631	
Base Kansas City	4134 -1941	
Marmaton	4140 -1947	
Cherokee	4352 -2159	
Mississippi	4440 -2247	
Total Depth	4504 -2321	

Casing Record

Ran 150.21' of 8-5/8" casing and set at 161.21' C.M.
Cemented with 175 sacks portmix, 1/4# floccule per sack
and 2% Calcium Chloride. Cement circulated to surface.

Formation Record

0 - 163	Surface, rock & shale.
163 - 680	Sand.
680 - 1020	Red bed.
1020 - 1390	Sand & shale.
1390 - 1365	Anhydrite.
1365 - 1525	Shale.
1525 - 2205	Shale & shells.
2205 - 2520	Lime & shale.
2520 - 2588	Shale & lime.
2588 - 2875	Lime & shale.
2875 - 3350	Shale & lime.
3350 - 3590	Lime & shale.
3590 - 3705	Shale & lime.
3705 - 3825	Lime & shale.
3825 - 3910	Shale & lime.
3910 - 4022	Lime & shale.
4022 - 4450	Lime.
4450 - 4490	Chert & lime.
4490 - 4504	Chert.
	Rotary Total Depth.