

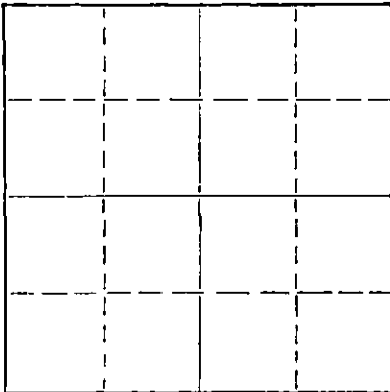
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

Locate well correctly on above
Section Plot

Stafford County, Sec. 14 Twp. 22 Rge. 14 (E) W (W)
Location as "NE/CNW/SE" or footage from lines NW SE NE
Lease Owner Mountain Iron & Supply
Lease Name McBride Well No. 1
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19____
Application for plugging filed 19____
Application for plugging approved 19____
Plugging commenced 8-13-64 19____
Plugging completed 8-18-64 19____
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation Depth to top Bottom Total Depth of Well 3850 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	299'	None
				4-1/2"	3840'	3259'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3850', sanded hole to 3830' and
dumped 3 sacks of cement @ 3830' with dump bailer.
Pulled 4 1/2" casing, set cement plug @ 262' with
4 sacks of cement and dump bailer. Bailed hole
to cement bridge @ 255' and dumped another 20
sacks of cement @ 255'. Mudded hole to 40' and
ran 15 sacks of cement to base of cellar.

PLUGGING COMPLETE.

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STATE CORPORATION COMMISSION

AUG 27 1964

8-27-64
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (owner/operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Chase, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of August, 1964

Notary Public.

My commission expires May 20, 1968

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- WILKINSON DRILLING
Farm- McBride No. 1

SEC. 14 T. 22 R. 14W
NW SE NE

Total Depth. 3850'

Comm. 7-10-57

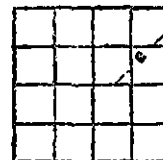
Comp. 7-26-57

Shot or Treated.

Contractor.

Issued. 5-3-58

County Stafford
KANSAS



CASING:
8 5/8" 299' cem w/200 sx.

Elevation. 1949' RB

Production. Dry

Figures indicate Bottom of Formations.

DRILLERS LOG NOT AVAILABLE.

3463-3467 Limestone white, chalky, spotted
vuggy porosity, no show of oil.
3518-3525 Limestone tan, oolitic and oolitic
good porosity, no show of oil.
3559-3564 Limestone cream, spotted vuggy
porosity, trace spotted stain
of dead oil, no odor.
3592-3604 Limestone white chalky, oolitic
and oolitic, spotted good
porosity, spotted fair saturation.
3624-3628 Limestone cream partly oolitic
trace spotted dead stain.
3798-3805 Dolomite tan, fine to medium
crystalline, spotted poor
porosity, spotted saturation
small show of free oil.

Rotary Total Depth 3850'

TOPS:

Anhydrite	840
Heebner	3299
Brown Lime	3425
Lansing	3437
Viola	3700
Simpson	3732
Reworked Arbuckle	3794
Arbuckle	3798

DRILL STEM TESTS:

- #1 packer set at 3590', total depth 3614'
tool open 1 hr., fair blow throughout
test. Rec. 240' of gas, 50' heavily
oil cut mud. IFP-0, FFP 20#, BHP 400#
in 20 min.
- #2 packer set at 3797', total depth 3805'
tool open 30 min., weak blow for 15 min.
Rec. 25' of mud. no show of oil,
IFP-0, FFP-0, BHP 800# in 20 min.
- #3 Packer set at 3805, total depth 3811'
tool open 45 min., weak blow for 21 min.
Rec. 45' of slightly gas cut mud;
IFP-0, FFP-0, BHP 950# in 20 min.
- #4 Packer set at 3811, total depth 3819'
tool open 40 min., weak blow for 12 min.
Rec. 30' of mud. no show of oil,
IFP-0#, FFP-0, BHP 825# in 20 min.

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