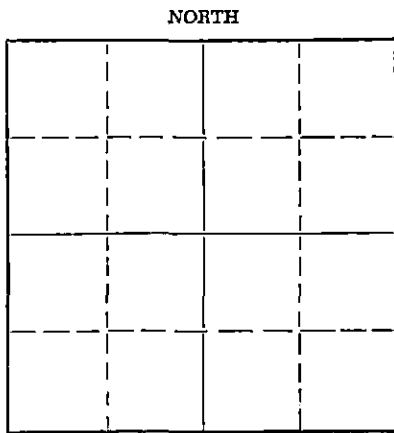


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Pawnee County, Sec. 33 Twp. 22S Rge. W15 (W)
Location as "NE/CNW/SW" or footage from lines 1650' fr. E, 330' fr. South, SE/4
Lease Owner Phillips Petroleum Company
Lease Name Fergus "A" Well No. 2
Office Address Box 779, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed January 12, 19 56
Application for plugging filed January 12, 19 56
Application for plugging approved January 14, 19 56
Plugging commenced January 12, 19 56
Plugging completed January 12, 19 56
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production - 19 -
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. R.M. Brundege, Box 283, Hoisington, Kansas
Producing formation - Depth to top - Bottom - Total Depth of Well 4099 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Brown Limestone	Dry	3572	3580	9-5/8"	659.61 OA	None
Lansing-Kansas City	Dry	3580	3827			
Marmaton	Dry	3837	3926			
Mississippian	Dry	3926	3962			
Viola	Dry	3962	4029			
Simpson Shale	Dry	4029	4035			
Simpson Sandstone	Dry	4035	4082			
Arbuckle	Dry	4082	4099			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with mud from 4099' to 320'. Pushed 1/3 sack hulls to 320' with Halliburton plug. Spotted 25 sx. cement at 320'. Mudded hole to 30'. Pushed 1/3 sack hulls to 30' with Halliburton plug. Spotted 10 sx. cement at 30' in filling to base of cellar. Well plugged and abandoned at 10:00 P.M. 1-12-56.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Phillips Petroleum Company
Address Oklahoma City, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.
A. J. Willis (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 779, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of January, 19 56

My commission expires November 18, 1957
Joseph M. Beal Notary Public.

PLUGGING
FILE SEC 33 T 22 R 15 W
BOOK PAGE 31 LINE 22

1-18-56

- 1 - Evile. Prod.
- 1 - Division
- 1 - District
- 1 - Geological Dept. - Evile.
- 1 - Geological Dept. - District
- 1 - State Corporation Commission

Phillips Petroleum Company

EXPLORATION RECORD

Fergus "A" #2 - 1650' from East and 330' from South Lines, SE/4 Section 33-22S-15W, Pawnee County, Kans.

Lease Fergus "A" - DRY HOLE

Well 2

Formation Name	Top	Base	Remarks
Sand	0	303	
Shale, sand, shells and redbed	303	634	
Shale	634	816	
Sand and shale	816	952	
Shale, shells and salt	952	1740	
Sand and lime	1740	1890	
Lime	1890	2118	
Lime and shale	2118	2328	
Lime and shale streaks	2328	2472	
Lime and shale	2472	2561	
Shale	2561	2924	
Lime and shale	2924	3178	
Lime	3178	3445	
Lime and shale	3445	3550	
Lime	3550	3842	
Lime and chert	3842	4035	*Grill Stem Tested
Sand, lime, and chert	4035	4080	*Grill Stem Tested
Lime and chert	4080	4099	
<u>FORMATION LOGS: (Sample)</u>			*Not penetrated at 4099' TD
Keshner	3451		*See Daily Report Detailed
Toronto	3471		
Douglas	3486		
Brown Limestone	3572		
Lansing-Kansas City	3580		
Drum	3712		
Base-Kansas City	3827		
Maraton	3837		
Mississippian	3926		
Viola	3962		
Simpson Shale	4029		
Simpson Sandstone	4035		
Arbuckle	4082		
Rotary Total Depth	4099		

PLUGGING
 FILE REC-337-22-R-15W
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State Corporation Commission
 Oklahoma, Kansas