

15-185-21322-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Stafford SEC. 1 TWP. 23 RGE. 12W ~~E/xx~~
Location as in quarters or footage from lines:
N/2 N/2 NE

Lease Owner Energy Reserves Group, Inc.
 Lease Name Figger Well No. 3
 Office Address 925 Patton Road, Great Bend, Kansas 67530
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
 Date Well Completed 6/26/81
 Application for plugging filed 6/26/81
 Plugging commenced 6/26/81
 Plugging completed 6/26/81 6:15 p.m.
 Reason for abandonment of well or producing formation _____

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Maurice V. Leslie

Producing formation _____ Depth to top _____ bottom _____ T.D. 3606'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
	Surface	0	564'	8-5/8"	yes	no

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1st plug @ 560' with 60 sacks
Bridge @ 40' with 10 sacks
10 sacks in rathole.
Job complete @ 6:15 p.m. 6/26/81 7-16-81

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JUL 16 1981

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Slawson Drilling Company, Inc. CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
James C. Rensberg, Slawson Drilling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James C. Rensberg
200 Douglas Building, Wichita 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 15 day of July, 19 81



Mary Lou Taylor
Mary Lou Taylor Notary Public.

My Commission expires: January 17, 1985

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 185 — 21,322-0000
County Number

Operator
Energy Reserves Group

Address
925 Patton Road Great Bend, Kansas 67530

Well No. 3 Lease Name Figger

Footage Location
690' feet from (N) ~~XX~~ line 1,160 feet from (E) ~~WX~~ line

Principal Contractor Slawson Drilling Co. Rig #2 Geologist Jim Davies

Spud Date 6/18/81 Date Completed 6/27/81 Total Depth RTD 3606 P.B.T.D. LTD 3575

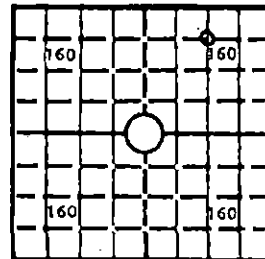
Directional Deviation 1/2° at 3575' Oil and/or Gas Purchaser None P & A

S. 1 T. 23S R. 12W E

Loc. C N/2 N/2 NE

County Stafford

640 Acres
N



Locate well correctly

Elev.: Gr. 1814

DF KB 1820

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12 1/4"	8 5/8"	23	564'	50-50 poz	350	3% CC, 1/4# flocele/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

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AUG 13 1981
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Energy Reserves Group DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 3 Lease Name Figger Dry Hole

S 1 T 23S R 12W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30-60-60-120 weak to fair blow during both open periods. Recovered 1350' salt water. Initial pressures: IH 1440 IFP 121-320 ISIP 1046 Final pressures: FH 1418 FFP 365-541 FSIP 1057	2755	2797	LOG TOPS: Severy Topeka Queen Hill Heebner Toronto	2756 (- 936) 2798 (- 978) 2989 (-1169) 3096 (-1276) 3114 (-1294)
DST #2 30-60-60-120 Weak steady blow throughout both open periods. Recovered 190' slightly gas cut mud with a few specks of oil. Initial pressures: IH 1903 IFP 55-77 ISIP 1177 Final pressures: FH 1881 FFP 99-110 FSIP 1188	3535	3575	Brown Lime Lansing B/KC Simpson Arbuckle T.D.	3236 (-1416) 3263 (-1443) 3503 (-1683) 3539 (-1719) 3570 (-1750) 3606
DST #3 30-60-60-120 Very weak blow during both flow periods. Recovered 140' mud with a few specks of oil in the tool. (Bottom packer didn't hold) Initial pressures: IH 1876 IFP 32-32 ISIP 1145 Final pressures: FH 1855 FFP 54-75 FSIP 1145	3535	3557		
DST #4 30-60-60-120 A weak building to a strong blow during both open periods. Recovered 1450' salt water. Initial pressures: IH 2047 IFP 97-291 ISIP 1150 Final pressures: FH 2004 FFP 356-642 FSIP 1150	3579	3606		

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AUG 15 1951
CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

 Signature
 Kansas Dist Geol
 Title
 8-11-51
 Date

15-185-21322-0000

DRILLERS LOG

OPERATOR: Energy Reserves Group, Inc.
 925 Patton Road
 Great Bend, Kansas 67530

WELL NAME: #3 Figger
 N/2 N/2 NE Sec.1-23S-12W
 Stafford County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.
 200 Douglas Building
 Wichita, Kansas 67202

COMMENCED: 6/17/81

COMPLETED: 6/26/81

RTD: 3606'

SURFACE CASING: 8-5/8" set at 564' with 350 sx

0' to 564' Sand & Shale
 564' to 580' Anhydrite
 580' to 1570' Shale
 1570' to 2500' Lime & Shale
 2500' to 2665' Shale
 2665' to 3440' Lime & Shale
 3440' to 3475' K.C.
 3475' to 3545' Lime
 3545' to 3575' Simpson Shale
 3575 Simpson Arbuckle
 3575' to 3606' Arbuckle
 RTD 3606'

STATE OF KANSAS

COUNTY OF SEDGWICK

I, James C. Rensberg, of the Slawson Drilling Company, Inc. hereby state the above is an accurate copy of the Figger #3 log for Energy Reserves Group, Inc.

James C. Rensberg
 James C. Rensberg

Subscribed and sworn to me this 15th day of July, 1981

Mary Lou Taylor
 Mary Lou Taylor, Notary

My commission expires January 15, 1985

