

STATE OF KANSAS
STATE CORPORATION COMMISSION

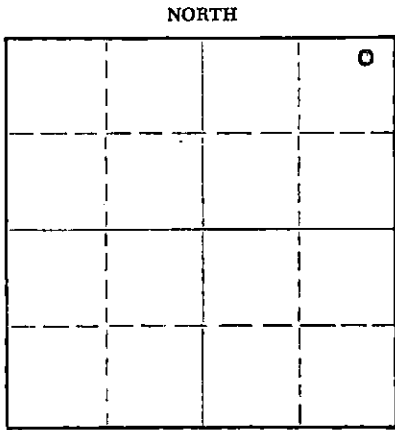
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 2 Twp. 23 Rge. (E) 12(W)

Location as "NE/CNW/SW" or footage from lines. NE 1/4 NE 1/4 NE 1/4
Lease Owner Dave Morgan Oil Co.
Lease Name Roy Meyer Well No. 1
Office Address Box 820 Blackwell, Oklahoma.
Character of Well (completed as Oil, Gas or Dry Hole) dry
Date well completed July 18, 1964 19
Application for plugging filed July 28, 1964 19
Application for plugging approved 19
Plugging commenced July 18, 1964 19
Plugging completed July 18, 1964 19
Reason for abandonment of well or producing formation dry hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Ewing, St. John, Kansas.
Producing formation dry Depth to top Bottom Total Depth of Well 3680 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Heebner		3100	Top	8 5/8	252	none
Brown Lime		3238	Top			
Lansing		3260	Top			
Simpson		3614	Top			
Arbuckle		3647	Top			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

One Halliburton Plug set at 240', Also 1 Hull Sack Plug on top of Halliburton Plug. #2 Plug at 40' (Halliburton) with 10 sx cement on top of plug. Two sacks of cement in Rat hole.
Plugging completed at 11:30 A.M. July 18, 1964

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JUL 30 1964

7-30-64

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Dave Morgan Drilling Co.,
Address Box 820 Blackwell, Oklahoma.

STATE OF Oklahoma, COUNTY OF Kay, ss.
I, Kenneth Shideler (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Daye Morgan Oil Co.
Kenneth Shideler
(Address)

SUBSCRIBED AND SWORN TO before me this 28 day of July, 19 64

My commission expires Feb. 6, 1966

Harry S. Lockabaugh
Notary Public.

15-185-6144-0000

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Dave Morgan, etal

CONSERVATION DIVISION
Wichita, Kansas

Roy Meyer No. 1
NE/4 NE/4 NE/4 Section 2-23N-12W, Stafford County, Kansas
Elevation 1820 GR 1828 DF

Rotary Drilling Commenced - - - - - July 8, 1964
Rotary Drilling Completed - - - - - July 17, 1964

<u>Top</u>	<u>Bottom</u>	<u>Formation</u>
0'	70'	Soil & Sand
70	650	Red Bed, Shale & Shells
650	1170	Shale & Anhydrite
1170	1530	Sand w/Shale & Anhydrite
1530	1690	Lime & Shale - Ft. Riley
1690	1840	Lime & Shale
1840	1960	Lime & Shale w/Anhydrite Strks
1960	2020	Lime
2020	2162	Lime & Shale
2162	2390	Sandy & Shale
2390	2500	Shale
2500	2805	Lime & Shale
2805	2930	Sandy Shale w/Lime Strks
2930	2973	Sand w/Shale
2973	3180	Lime & Shale (HEEBNER 3100') (BROWN LIME 3238')
3180	3276	Lime & Shale (LANSING 3260')
3276	3347	Lime
3347	3375	Lime & Shale
3375	3510	Lime
3510	3566	Lime & Shale
3566	3614	Lime & Shale w/Cherty Strks
3614	3649	Lime & Chert (SIMPSON 3614')
3649	3680	Arbuckle Limestone (ARBUCKLE 3647')
3680		T.D.

*Dry Hole - No oil string casing run.

The above and foregoing is a true and correct copy of the Driller's Log on Roy Meyers No. 1, located in the NE/4 NE/4 NE/4 of Section 2, 23N-12W, Stafford, County, Kansas.

DAVE MORGAN DRILLING CO.

Kenneth Studeley

* Ran 12 joints of 8 5/8" OD 8rd thrd 28# used casing. Set at 262' RBM and cemented with 225 sacks of HA 5 blended cement. Cement circulated.