STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Operatory

Make Required All david

Mail or Deliver Isoport to:

Conservation Division

State Corporation Commission

800 Bitting Rudding

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

| 800 Bitting Building Wichita, Kansas | St | afford | | unty. Sec. 4 | Twp 23S Rg | e(E) | 12(W) | |
|---|--|---|---|---|---|---|--------------|--|
| NORTH | Location as "N | Stafford County Sec. 4 Twp. 23S Rge. (E) 12 (W) Location as "NE4NW4SW4" or footage from lines. C NE, NE, SE, Lease Owner. Gulf Oil Corporation | | | | | | |
| | Lease Name | Lease Name Paul Andreae Well No. 1 | | | | | | |
| | Office Address. | P. O. Box | 661 Tuls | a , Oklahom | a | | | |
| | | Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed 19 | | | | | | |
| | Application for | plugging filed | Septem | ber 16 | *************************************** | | ₁ 4 3 | |
| | Application for | plugging approve | ed Septem | ber 16 ber 17 | | | 19 43 | |
| | | | | ber 17 | | | | |
| | Reason for aba | andonment of we | ll or producing | g formation | Dry Hole | ···· | | |
| | | | | t production | | | | |
| | Was permission | n obtained from | the Conservat | tion Division or | its agents befo | re plugging | was com- | |
| Locate well correctly on above Section Plat Name of Conservation Agent who st | menced? | | | Yes Alexander | *************************************** | •••••• | ******** | |
| Name of Conservation Agent who su Producing formation | upervised plugging of the | ns well th to top | Bot | tom | Total Depth of | Well 389 | 8' Feet | |
| Show depth and thickness of all wat | ter, oil and gas formation | | | | | | | |
| OIL, GAS OR WATER RECOR | RDS | | | | | CASING RE | CORD | |
| Formation | Content | From From | То | Size | Put In | Pulled | | |
| Shale Shale | ···· | | | 8-5/8" 13" | 421' #2 43' | Left in Left in | | |
| | | | | | | | | |
| | | | | 1 6 | | , | | |
| | | 1 | | I I | | ., | | |
| | | | | 1 | | | | |
| | ···· | | | | | | | |
| | | | | | | | | |
| | | | | | T = 1 11, 2 | | · | |
| | | | *************************************** | | 4 | 23/2 | W | |
| | | · | | 1 BOO | K Enw. 9 | <u>/</u> | -9 | |
| | | | | | | *************************************** | | |
| Correspondence regarding this | well should be address | description is necessoried to | Gulf Oil P. O. Bo | this sheet) l Corporatio ox 661 Oklahoma | n | (| -43 | |
| STATE OF TANKER | COUNT | Y OF | ice_ | ss. | <u> </u> | | | |
| being first duly sworn on oath, says described well as filed and that the | s: That I have knowled same are true and corr | dge of the facts, | statements, a | ner) or (owner or nd matters herein | | | | |
| _ ` | | | M | light be s | terisam | Notary | Public. | |
| My commission expires | 0,1940 | 19-927 | 9-41—5M | • | | | | |



COMPANY Gulf Oil Corporation

DATE—DRILLING BEGAN 8-7-43

WELL COMPLETED 9-16-43

FIRST PRODUCTION

SAND RECORD Arbuckle Lime - 3776 - 3898

TOTAL DEPTH 3898

Dry Hole - Plugged 9-16-43 INITIAL PRODUCTION

| | ORD." |
|--|-------|
| | |
| | |
| | |
| | |

| | SIZE | WEIGHT | THD. CLASS | MAKE | SET AT . DEPTH | SACKS LBS. CAL. CEMENT CHLO. | PULLED | LEFT IN |
|---|-------|--------|------------|-----------|-------------------|------------------------------------|--------|---------|
| • | :13 | 50 | -8 [·B(··· | ٠ | | - | | |
| | 8_5/8 | 32 | 8 B | Lapw. St. | 421 | 250 300 | _ | 421 |

| ' | |
|----------------|-----------------------|
| 0 - 145 | Sand |
| 425 | Red Bed & Shale |
| | Red Bed |
| | Anhydrite |
| | Shale & shells |
| 1230 | Salt |
| | Shale & shells |
| 1670 | Lime & shale |
| 1870 | |
| 1900 | |
| 2190 | Lime |
| | Lime & shale |
| | |
| 2970 | Shale & lime |
| | Lime. |
| | Shale & lime |
| | Lime |
| , 2680 2680 | Cherty Lime |
| | Lime |
| | Shale Charter Limo |
| | Cherty Lime |
| 3797 | Lime |

Viola Lime & Chert

Arbuckle Lime (Total depth)

E/2-NE SE

ELEVATION----1838° DF