

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

15-185-00177-0200
RECEIVED
APR 8 1937 4-8-37
Strike out upper line when reporting plugging off formations.

Stafford County. Sec. 4 Twp. 23S Rge. 12 (E) (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines S E Corner

Lease Owner J. E. Trigg

Lease Name Andree

Office Address 1109 1st. National Bldg., Oklahoma City, Okla. Well No. 1

Character of Well (Completed as Oil, Gas or Dry Hole) Dry

Date, well completed April 2nd., 1937 193

Application for plugging filed April 7th., 1937 193

Application for plugging approved April 7th., 1937 193

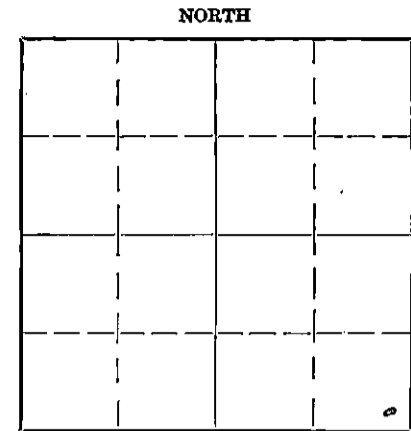
Plugging Commenced " 7th., 1937 193

Plugging Completed " 7th., 1937 193

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production None 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander.

Producing formation None Depth to top --- Bottom --- Total Depth of Well 3731 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Surface		0	175	12 1/2	175'	None.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy rotary mud, set wooden plug and 15 feet of cement at bottom of surface pipe. Cut surface pipe off in bottom of cellar and set wooden plug about 5 feet down from top of pipe, then filled with cement and welded boiler plate over top of surface casing.

PLUGGING
FILE NO. 4-23R12W
BOOK PAGE 83 LINE 33

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to J. E. Trigg.
Address 1109 1st. National Bldg., Oklahoma City, Okla.

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.

J. E. Trigg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *J. E. Trigg*
1109 1st. National Bldg. Okla. City, Okla.

(Address)

SUBSCRIBED AND SWORN to before me this 7th day of April, 1937

My commission expires May 10, 1939. *Jerry Sewell* Notary Public.

WELL LOG.

15-185-00177-0000

J. E. TRIGG.

OKLAHOMA CITY, OKLA.

ANDREA # 1 : Southeast Corner of Sec 4, Twp 23S, R12W,
Stafford County, Kansas.

Elevation :
Started : March 6th., 1937.
Completed : April 2nd., 1937.

Surface.	0 - 175	Gray Limey Shale.	3500 - 3508
Red Beds.	175 - 615	Gray Lime Slightly	
Lime.	615 - 700	Porous.	3508 - 3512
Red Beds.	700 - 1115	Gray Lime.	3512 - 3540
Salt.	1115 - 1425	Gray Shale.	3540 - 3548
Shale & Shells.	1425 - 1552	Gray & Red Shale.	3548 - 3555
Lime.	1552 - 1570	Gray Lime.	3555 - 3560
Shale & Shells.	1570 - 1752	Gray Shale.	3560 - 3570
Lime.	1752 - 1947	Gray & Red Shale.	3570 - 3580
Shale & Shells.	1947 - 2052	Red Shale.	3580 - 3590
Lime.	2052 - 2118	Various Colored Chert	
Shale.	2118 - 2328	& Red Shale.	3590 - 3605
Lime.	2328 - 2360	Red Shale.	3605 - 3614
Shale.	2360 - 2415	White Residual Chert.	3614 - 3617
Lime.	2415 - 2470	Light Brown Cherty	
Shale.	2470 - 2555	Dolomitic Lime.	3617 - 3632
Shale & Shells.	2555 - 2682	Brown Cryst. Dolomite,	
Lime.	2682 - 2701	Porous & Cherty.	3632 - 3635
Shale.	2701 - 2798	Light Green & Gray	
Lime.	2798 - 2820	Very Limey Shale.	3635 - 3650
Shale.	2820 - 2850	Light Brown Cherty	
Lime.	2850 - 2896	Dolomitic Lime.	3650 - 3685
Shale & Shells.	2896 - 2926	Green Shale.	3685 - 3693
Lime.	2926 - 3110	Brown Cryst.	
Shale.	3110 - 3150	Dolomite.	3693 - 3731
Lime.	3150 - 3180		
Shale & Lime.	3180 - 3190		
Lime.	3190 - 3210.		
Gray Shale.	3210 - 3255	Set 175 feet of second hand 50#	
Gray & Red Shale.	3255 - 3260	12 1/2" casing and cemented with	
Red Shale.	3260 - 3265	200 sacks of cement.	
Gray & Red Shale.	3265 - 3275		
Gray Shale.	3275 - 3290		
Gray & Red Shale.	3290 - 3310		
Gray Lime.	3310 - 3396		
Gray Porous Oolitic			
Lime.	3396 - 3399		
Gray Lime.	3399 - 3405		
Gray Slightly Porous			
Lime.	3405 - 3415		
Gray Lime.	3415 - 3500		

RECEIVED
APR 8 1937
BY *Ha*

PLUMBING
FILE NO. 4-23R12W
BOOK PAGE 83 LINE 33

I, J. E. Trigg, of Oklahoma City, Oklahoma, do hereby certify that the above and foregoing is a true and correct copy of the well log of the Andrea #1 well as reflected by my records.

J. E. Trigg

Subscribed and sworn to before me this 5 day of April, 1937.

Class Cawthon
Notary Public.

My Commission expires Nov 13, 1938