

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Make or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH

#3			

Locate well correctly on above
Section Plat

Harvey County, Sec. 20 Twp. 22^s Rge. 1 (E) 3 (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 350' east of west line
 990' south of north line
 Lease Owner Amerada Petroleum Corporation
 Lease Name A.P. Froese Well No. 3
 Office Address P.O. Box #2040, Tulsa, Okla.
 Character of Well (completed as Oil, Gas or Dry Hole) Oil
 Date well completed August 19, 1933 19
 Application for plugging filed July 27, 1943 19
 Application for plugging approved 19
 Plugging commenced August 17, 1943 19
 Plugging completed August 25, 1943 19
 Reason for abandonment of well or producing formation Non profitable to operate

If a producing well is abandoned, date of last production June 30, 1943 19
 Was permission obtained from the Conservation Division or its agents before plugging was com-
 menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee
 Producing formation Hunton Lime Depth to top 3473' Bottom 3493' Total Depth of Well 3520' Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Hunton Lime	Oil & water	3473'	3493'	12 $\frac{1}{2}$ " (Csg. set w/280 sax cement)	282'	None
				6-5/8" (Csg. set w/300 sax cement)	3473'	2818'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with sand from 3520' up to 3470'. Dumped in 6 sax cement and filled hole from 3470' to 3430'. Filled hole with mud from 3430' to 280'. Set rock bridge at 280'. Dumped in 15 sax of cement. Filled hole with dirt up to within 10' of base of cellar. Dumped in 10 sax cement.

FILED 20 22 34
 BOOK PAGE 84-29

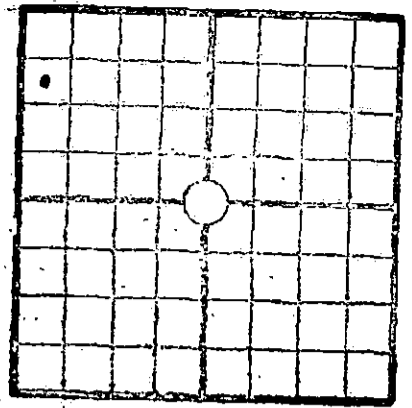
(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Amerada Petroleum Corporation
 Address P.O. Box #2040, Tulsa, 2, Okla.

STATE OF Kansas, COUNTY OF Harvey, ss.
 C. N. Rose (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
 (Signature) C. N. Rose
 (Address) Buntown Kansas Box 387

SUBSCRIBED AND SWORN to before me this 28th day of August 19 43

My commission expires July 22, 1944
 A. L. Weidner Notary Public.



Well No. 3
 Farm: A. P. Froese
 Location: Sec. 20-22S-3W, Harvey Co. Kans
 Company: Amerada Petroleum Corporation
 Elevation: 1433
 Commenced Drilling: 7-20-33
 Completed Drilling: 8-16-33
 Contractor: Noble & Simpson Drlg. Co.
 Initial Prod: 582 bbls. swabbed 14 hrs.

Casing Record:	SIZE	WEIGHT	FEET	REMARKS
	13"		282	
	6 5/8"		3473	

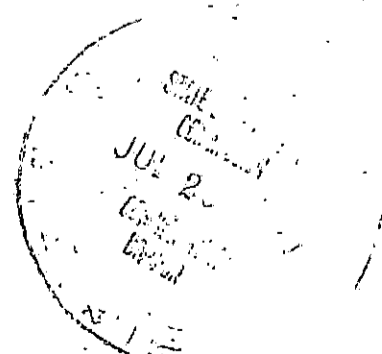
FORMATION:

Surface soil	0	40	Broken shale	3168	3174
Sand & gravel	40	208	Chat	3174	3187
Broken sand & shale	208	275	Chat & lime	3187	3207
Shale & shells	275	282	Chat	3207	3210
Sand & shale	282	425	Chat & lime	3210	3305
Shale & shells	425	590	Lime, hard	3305	3320
Broken lime	590	679	Shale	3320	3325
Shale & shells	679	831	Lime, hard	3325	3341
Shale & lime shells	831	870	Sandy lime	3341	3385
Red rock	870	882	Broken lime	3385	3406
Sandy shale & lime shells	882	948	Shale & shells	3406	3435
Shale & sandy lime	948	1013	Shale	3435	3471
Sandy lime	1013	1055	Shale, black	3471	3473
Shale & lime shells	1055	1090	Lime	3473	3491
Broken lime & shale	1090	1260	Shale	3491	3499 TD
Shale, blue	1260	1381			
Shale & lime shells	1381	1645			
Lime	1645	1752			
Broken lime & shale	1752	1802			
Lime	1802	1840			
Shale, blue	1840	1865			
Sandy lime	1865	1919			
Lime	1919	1980			
Broken lime	1980	2075			
Shale & Lime shells	2075	2084			
Broken lime & shale	2084	2146			
Lime	2146	2210			
Broken lime	2210	2260			
Shale	2260	2340			
Lime	2340	2355			
Shale & shells	2355	2418			
Shale & lime shells	2418	2452			
Shale	2452	2497			
Sticky shale	2497	2517			
Broken lime & shale	2517	2656			
Lime	2556	2653			
Broken lime	2653	2695			
Lime, hard	2695	2725			
Sandy lime	2725	2738			
Lime	2738	2750			
Lime	2750	2817			
Broken lime	2817	2825			
Shale	2825	2858			
Broken lime	2858	2877			
Lime, hard	2877	2900			
Sticky shale	2900	2924			
Lime	2924	2936			
Broken lime	2936	2980			
Shale & shells	2980	2990			
Sticky shale	2990	3020			
Broken lime	3020	3033			
Shale	3033	3141			
Lime	3141	3145			
Shale	3145	3164			
Lime shell	3164	3168			

DEEPENING

Commenced: 7-24-34
 Completed: 7-29-34

Blue shale 3499 3520 TD



20 22 3W
 84 29



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

IN REPLY PLEASE
REFER TO THIS
SUBJECT

August 27, 1943

Amerada Petroleum Corp.
Burrton, Kansas

Gentlemen:

Attached hereto find material report form to be executed by you on your #3 A.P.Froese well, located in the SW NW NW 20-22-3W Harvey County, Kansas,

This new form has been requested by the Federal Government and must be mailed to this office within five days after plugging has been completed. Will you please give this matter your immediate attention.

Very truly yours,

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

ha

BY: J. P. Roberts
J. P. Roberts

Enc

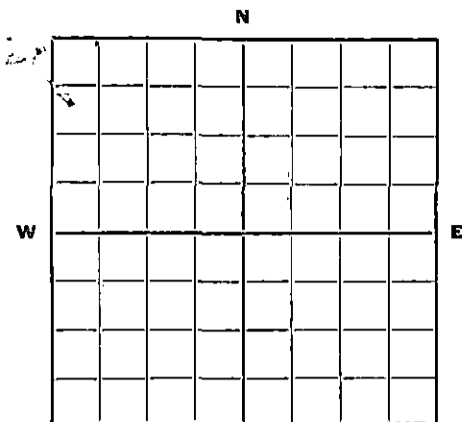
**MATERIAL REPORT
AND
PLUGGING RECORD**

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating... Amerada Petroleum Corporation

Office Address... Box 2040, Tulsa, 2 Oklahoma



Locate well correctly.

County... Harvey Sec. 20 Twp. 22S Rge. 3W

Farm Name... A. P. Froese Well No. 3 Field... Hollow Nikkel

Well Location... 330' east of west line and 990' south of north line

Name of Producing Sand... Hunton Lime Total Depth... 3520'

Commenced Plugging... August 17, 1943 Finished... August 25, 1943

DAILY AVERAGE PRODUCTION:

Initial Production: Oil Swabbed 582 bbl in 14 hours Gas... Water...

Production when Plugged: Oil 333 bbl in 1 mo Gas... Water 10,136 bbl in 1 mo

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned... None

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
24# Casing	6 5/8"	2818'	33.81			2818'	33.81	Placed in warehouse stock for future use as replacement and new work
6.5# EUE tubing	2 1/2"	3525	11.45			3525	11.45	Same
Sucker rods	3/4"	3475	2.90			3475	2.90	Same

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	94' steel derrick	Usable	10.04	Placed in warehouse stock for future use as replacement and new work
1	Pumping unit	Usable	9.75	Same
1	Engine	Usable	1.85	Same
1	Pumping outfit	Usable	.15	Same
3	Fittings	Usable	.53	Same

* Usable, Usable with minor repairs, or junk.

Date: August 31, 1943

Signed: W. R. Rickett
(For Operating Co. Title)
General Superintendent

20 22 3W
84 = 29

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756