

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas.

NORTH

Locate well correctly on above
640 A. Plat

Harvey County. Sec. 20 Twp. 22SS Rge. 31 ~~10~~ (W) W
 Lease Name. Alta Township No. 1
 Lease Owner. Strip Oil Co.
 Office Address. Newton, Kansas.
 Character of Well (Oil, Gas or Dry) Oil Total Depth of Well 3504 Feet
 Date, well, completed July 4, 1934
 Application for plugging and log of well filed April 26, 1935
 Application for plugging approved Verbally 193
 Plugging Commenced April 27, 1935
 Plugging Completed April 30, 1935
 Reason for abandonment of well or producing formation insufficient production.

If a producing well is abandoned, date of last production 193
 Was permission obtained from the Conservation Division or its agents before plugging was com-
 menced? Yes

Name of Conservation Officer who supervised plugging of this well no supervisor yet in that district
 Producing formation Hunton lime Depth to top 3459 1/2 Bottom 3481
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
This was a rotary hole and bottom of casing was cemented at 3462 feet with 350 sacks of cement; and the 12 1/2" at 340 ft. is cemented with 225 sacks of cement and left in hole. the 6-5/8" casing was ripped off at 2900 ft.						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

This hole was filled with heavy lime and shale mud from 3504 ft. to 3000 ft.; then five sacks of cement mixed up and run in with bailer on top of mud; 6-5/8" ripped off at 2900 and more heavy mud up to 2800 ft.; 12 1/2" hole is bridged at 350 ft. with 15 sacks of cement on top of bridge; then filled to bottom of caller with heavy mud and a five sack cap of cement on top.

PLUGGING
 FILE SEC-20-T-22R-34
 BOOK PAGE 2 LINE 3/

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations?
 Was exception made? If so describe.
 Correspondence regarding this well should be addressed to Strip Oil Co., % Hanlin Supply Co.,
 Address Newton, Kansas.

STATE OF Kansas, COUNTY OF Harvey, ss.
J. Adavis (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. Adavis
Builer No R7D1
 (Address)

SUBSCRIBED AND SWORN TO before me this 20th day of June, 1935

My commission expires Dec-30-1936 Seawell Notary Public.

PLUGGING			
FILE	SEC	T	R
		30	3W
BOOK	PAGE	LINE	
	Y	21	

- LOG -

WELL - Alta Township # 1
 LOCATION - NW corner, Section 20, T-22S, R-3W,
 Harvey County, Kansas.
 COMPANY - Strip Oil Company, Newton, Kansas.
 CONTRACTOR - S. S. & J. Drilling Company,
 Wichita, Kansas.
 COMMENCED - May 20, 1934.
 COMPLETED - July 4, 1934.
 INITIAL PRODUCTION - 988 bbls./24 hrs. Pump.

CASING RECORD

12 $\frac{1}{2}$ " Cemented @ 340 ft.
 (325 Sacks Cement)
 6 5/8" Cemented @ 3462 ft.
 (350 Sacks Cement)

ROTARY LOG

(figure indicates bottom of formation)

Cellar	8
Sand & shale	70
Shale & lime shells	340
Lime & shale	640
Shale & lime shells	1675
Run acid bottle 1000' - O.K.	
Run acid bottle 1500' - O.K.	
Lime	1718
Shale & shells	1962
Lime shells	2017
Lime	2141
Shale	2146
Run acid bottle 2100' - O.K.	
Broken Lime	2196
Shale	2415
Lime	2938
Broken lime	2898
Lime	2924
Shale & shells	3004
Run acid bottle 3000' - O.K.	
Lime	3027
Shale & shells	3059
Shale	3192
Shale & shells	3210
Chat	3231
Chat & lime	3317
Lime	3376
(Base Mississippi Lime-3376')	
Shale	3456
Green gray shale	3458
Black shale	3459
Green shale	3459 $\frac{1}{2}$
Hunton Lime	3462
Total Depth Rotary Hole -	3462'

CABLE LOG

Hunton Lime	3481
Base Hunton Lime -	3481'
Shale	3504
Total Depth -	3504'

ADDITIONAL INFORMATION

Cored from 3449 - 3462' for Top Hunton
 Lime - 3459 $\frac{1}{2}$. 100% Recovery.

Acidized with 1000 gallons acid by
 Dowell, Inc. - 6/28/34.

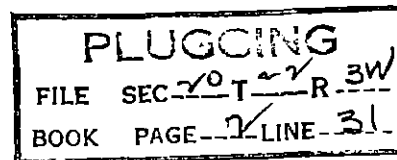
Pumped 988 bbls. oil and no water in 24
 hrs. ending 9:10 A. M. July 5, 1934.
 Umpire's Official Gauge.

Rotary hole commenced - May 24, 1934.
 Rotary hole completed - June 19, 1934.

Cable hole commenced - June 27, 1934.
 Cable hole completed - July 2, 1934.

W. H. VREELANDCASING PULLING SERVICE
HYDRAULIC EQUIPMENT205 MAIN STREET
AUGUSTA, KANSAS

April 26, 1935.



Mr. T.A. Morgan,
800 Bitting Bldg.,
Wichita, Kansas.

Dear Sir:

We are now rigged up and ready to pull Well No. 1 for Strip Oil Company on the Northwest corner of Section 20, Township 22 South, Range 3 West, Harvey County, Kansas.

Total depth 3504. Casing record, 340 ft. of 12½" casing cemented in with 325 sacks of cement, same to be left in the hole. 3462 ft. of 6-5/8" casing cemented with 350 sacks of cement. 6-5/8" to be ripped off at top of cement and pulled out after mudding from bottom and filling 100 ft. above where ripped off with heavy mud then cementing with 15 sacks of cement with 100 ft. of mud on top of cement. A 12½" plug to be set at bottom of 12½" casing where hole is reduced then mud to top of 12½" casing.

If this method is satisfactory we will proceed with the work, otherwise notify me at Augusta, Kansas.

Yours very truly,

W. H. Vreeland

WHV-EM.