

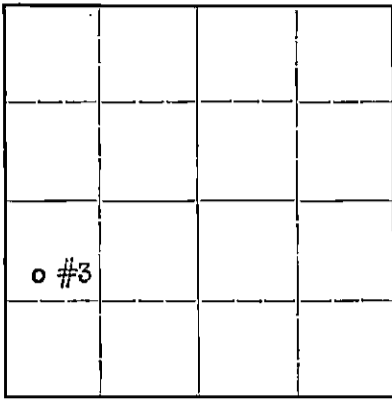
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Harvey County, Sec. 20 Twp. 22 Rge. (E) 3 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW NW SW

Lease Owner W. C. McBride, Inc.

Lease Name Friesen Well No. 3

Office Address Box # 433, McPherson, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 11-13-1932

Application for plugging filed 10-29-1941

Application for plugging approved 10-31-1941

Plugging commenced 12-3-1941

Plugging completed 12-19-1941

Reason for abandonment of well or producing formation Production had declined to such an extent where well could not be operated.

If a producing well is abandoned, date of last production 10-24-1941

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Rhule Durkee

Producing formation Hunton Lime Depth to top 3490 Bottom 3527 Total Depth of Well 3527 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

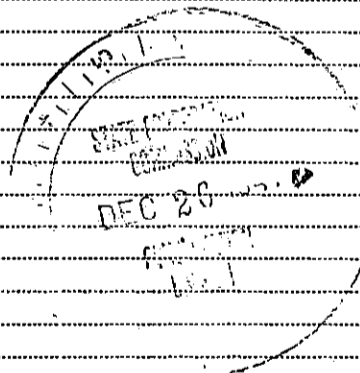
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Mississippi Lime	Dry	3175	3390	15 1/2	337	None
Hunton Lime	Oil	3490	3527	8 5/8	3491	2200'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

2 1/2" Tubing shot off at approximately 3199'. Plugged off bottom of hole with mud. Hole plugged with mud to 200'. 20 sacks of cement dumped with bailer at 200'. Hole filled with mud to bottom of cellar then capped with 10 sacks of cement at bottom of cellar.

FILE 20-27-34  
OOK 12-12-42



12-26-41

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to W. C. McBride, Inc.

Address Box # 433, McPherson, Kansas

STATE OF KANSAS, COUNTY OF MCPHERSON, ss.

Frank Zimmerman (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Frank Zimmerman

(Address) McPherson Kansas

SUBSCRIBED AND SWORN to before me this 24th day of December, 1941.

David Taoli  
Notary Public.

My commission expires 7-15-43



# W. C. McBride, Inc.

## WELL LOG

DATE OF LOG 11-16-32

DIVISION \_\_\_\_\_

State Kansas Elevation 1447 Well No. 3

County Harvey Lease Friesen

Location 330' from S. Line, 330' from W. Line Sec. 20 Twp. 22S R. 3W

Description N $\frac{1}{2}$  SW $\frac{1}{4}$  Survey \_\_\_\_\_

Rotary tools from 0 to 3491' Contractor Arthur Simpson Drilling Co

Commenced Oct. 4, 1932 Completed Nov. 6, 1932

Cable tools from 3491 to 3506 Contractor Company Tools

Commenced Nov 13, 1932 Completed\* Nov. 13, 1932

(Note: Date of completion is date at which drilling and cleanout operations are finished. Tools may still be kept at well to produce by swabbing, agitation, etc.; when finally removed, operations succeeding date of completion should be described in Job Record, Form O813.)

### PRODUCING SANDS

Top	Bottom	Name	Remarks
3192	3290	Chat	Show Oil & Gas at 3208 Show Oil at 3239
3490	3506	Hunton Lime	Show gas 3498-99 Small increase in gas and show of oil 3499-3500. Small Increase in oil at 3503. 3200' oil in hole in one hour from 3503 to 3506 TD.

### PRODUCTION RECORD

First production Swab 65 bbls. in 1 hrs. Nov. 14, 1932

Natural production first 24 hrs. \_\_\_\_\_ bbls. \_\_\_\_\_

Production first \_\_\_\_\_ hrs. after shot \_\_\_\_\_ bbls. \_\_\_\_\_

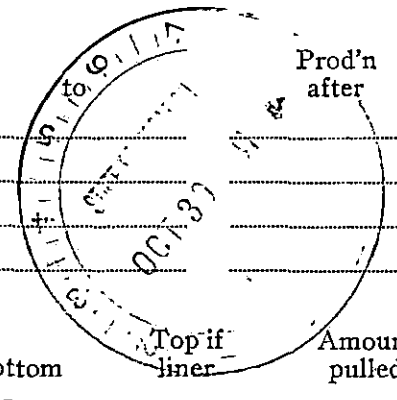
Maximum 24-hour production \_\_\_\_\_ bbls. \_\_\_\_\_

Production first 24 hrs. on pump \_\_\_\_\_ bbls. \_\_\_\_\_

### SHOT RECORD

Date	Prod'n before	Amount of shot	from	Prod'n after

**FILE BOOK**  
20  
12 NE 42



### CASING RECORD

Size	Weight	Brand	Set or cemented	Bottom	Top if liner	Amount pulled
1 5/8"	70#	Used	Cemented	337'		
8 5/8" O.D.	32#		Cemented	3491'		

### FURTHER HISTORY

Gravity of oil \_\_\_\_\_ at \_\_\_\_\_ Temperature.

Rig contractor \_\_\_\_\_ Address \_\_\_\_\_

Rig commenced \_\_\_\_\_ Completed \_\_\_\_\_

Remarks \_\_\_\_\_

Total cost of well: \_\_\_\_\_

Estimated salvage to be expected when plugged: \_\_\_\_\_

Total return well must make to pay out: \_\_\_\_\_

### FORMATION RECORD

Depth from	To	Feet	Formation
0	30		Clay
	35		Sand
	64		Sandy Clay
	90		Sand
	140		Shale
	145		Sand
	239		Sand & Shale
	262		Shale
	264		Shells
	285		Shale
	292		Shells
	326		Shale
	336		Gyp
	337		Shells
	345		Gyp
	422		Shale & Shells
	450		Shale
	470		Lime
	587		Broken Lime
	625		Lime
	705		Broken Lim Shale
	725		Lime

## FORMATION RECORD, Cont'd.

Depth from	To	Feet	Formation
	736		Sandy Shale
	750		Shale & Shells
	784		Broken Lime
	844		Shale
	865		Shale & Shells
	937		Shale
	980		Broken Lime
	983		Lime
	995		Shale
	1001		Sandy Lime
	1095		<del>Shale</del> Shale
	1126		Broken Shale
	1235		Shale
	1250		Sandy Lime
	1264		Shale
	1270		Broken Lime & Shale
	1326		Mixed Shale
	1423		Shale
	1556		Shale & Shells
	1610		Broken Lime
	1620		Shale
	1640		Lime
	1703		Lime & Shale
	1795		Shale
	1805		Shale & Shells
	1890		Broken Lime & Shale
	1943		Lime
	1964		Shale
	1968		Lime Shells
	1975		Broken Lime
	1989		Broken Lime & Shale
	2033		Lime
	2076		Broken Lime & Shale
	2106		Lime
	2122		Broken Lime
	2130		Lime
	2200		Broken Lime
	2225		Lime & Shale
	2285		Broken Lime
	2295		Sand
	2318		Sandy Shale
	2342		Sand, Shells & Shale
	2375		Sand & Shale
	2378		Shale & Lime Shells
	2405		Sand & Lime
	2444		Shale
	2455		Shale & Lime
	2477		Lime
	2484		Sand & Lime
	2630		Lime
	2644		Sandy Lime
	2690		Lime
	2718		Broken Lime
	2740		Lime
	2758		Shale
	2774		Broken Shale
	2784		Broken Lime
	2820		Broken Lime & Shale
	2849		Lime
	2864		Sandy Lime
	2890		Lime
	2919		Lime & Shale
	3002		Lime
	3020		Broken Lime
	3023		Lime
	3033		Lime & Shale
	3101		Broken Shale
	3139		Shale
	3155		Shale
	3164		Yellow Shale
	3173		Yellow Shale & Chat Shells
	3185		Yellow Shale
	3189		Shale & Chat
	3192		Broken Shale & Chat
	3236		Chat
	3238		Sandy Chat
	3239		Sand
	3290		Chat
	3360		Lime
	3367		Broken Shale & Lime
	3372		Sandy Lime
	3382		Lime
	3390		Broken Lime
	3459		Shale
	3462		Mixed Shale & Lime
	3474		Lime
	3491		Green Shale
	3506		Hunton Lime
			S.L. M. Shows top of Hunton Lime to be 3490'. Sho Gas - 3488-99. Inc gas and sho oil - 3499-3500. Small inc oil 3500-03. 3200' oil in hole in 1 hr. 3503 - 3506. Total Depth - 3506'.