

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-153-20739-00-00
Spot: W2SWSW Sec/Twnshp/Rge: 19-1S-32W
660 feet from S Section Line, 4950 feet from E Section Line
Lease Name: MUNSTERMANN Well #: 3
County: RAWLINS Total Vertical Depth: 4300 feet

Operator License No.: 5552
Op Name: GORE OIL COMPANY
Address: 202 S ST FRANCIS PO BOX 2757
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4299		500 SX
SURF	8.625	301		250 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/29/2016 9:30 AM
Plug Co. License No.: 99974 Plug Co. Name: GLOBAL CEMENTING
Proposal Rcvd. from: SEAN FRIES Company: GORE OIL COMPANY DBA Phone: (316) 263-3535

Proposed Plugging Method: Ordered 400 sx 60/40 pozmix 4% gel cement w/250 sx cement.
8 5/8" surface casing set at 301' w/250 sx cement.
4 1/2" production casing set at 4299' w/500 sx cement
TD 4300', PBSD 4263'.
Perforations: 4103' - 4109' and 4055' - 4058'.
Operator reported possible casing leak.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/29/2016 2:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 4034' and pumped 90 sx cement w/300 # hulls. Pulled tubing to 2750' and pumped 90 sx cement w/150 # hulls. Pulled tubing to 1375' and pumped 100 sx cement w/200 # hulls. Cement circulated to surface. Pulled tubing to surface. Connected to 4 1/2" production casing and pumped 15 sx cement. Connected to 8 5/8" surface casing and pumped 25 sx cement. Pressured to 300 psi.

GPS: 39.94623N -100.96117W

Perfs:

Top	Bot	Thru	Comments
4103	4109		

KCC WICHITA
APR 19 2017
RECEIVED

Remarks: GLOBAL CEMENTING SERVICES TICKET # 2808

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN) INVOICED CM

APR 12 2017

APR 19 2017

Form CP-2/3