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FEB 2 2 1987

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-185-22,414-0000

NE NE SE, SEC. 1, T 22 S, R 14 W/E

2310 feet from S section line

330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4047

Lease Name Wilson(Staff.) Well # 4

Operator: Sterling Petroleum Operating Co.  
Name & Address 112 South Broadway  
Sterling, KS 67579

County Stafford 122.85

Well Total Depth 3780 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 457

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Allen Drilling Company License Number 5418

Address Box 1389, 1105 Walnut, Great Bend, KS 67530

Company to plug at: Hour: 10:30 p.m. Day: 21 Month: 2 Year: 19 87

Plugging proposal received from Craig Christopher

(company name) Allen Drilling Company (phone) 316-793-5681

was: to fill hole with heavy mud and spot cement through drill pipe Elevation 1916'

1st plug at Arbuckle plus 50' with 50 sx cement, 2nd plug at Base Anhydrite with 50 sx cement,

3rd plug at 30' below base of surface pipe with 50 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 12:30 p.m. Day: 22 Month: 2 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 800' with 50 sx cement,

2nd plug at 490' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate with 15 sx cement.

STATE CORPORATION COMMISSION

FEB 25 1987

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.

(If additional description is necessary, use BACK of this form.)

INVOICED  
(If not) observe this plugging.

DATE 2-26-87

Signed Glenn R. Barlow  
(TECHNICIAN)

INV. NO. 16238

(see rules on reverse side)

Starting Date 2-11-87 month day year

API Number 15-185-22,414-0000

OPERATOR: License # 4047
Name Sterling Petroleum Operating Co.
Address 112 S. Broadway
City/State/Zip Sterling, Kansas 67579
Contact Person Todd E. Margenstern
Phone 316-792-1314

NE NE SE Sec. 1 Twp 22 S, Rg. 14
2310' Ft. from South Line of Section
330' Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418
Name Allen Drilling Company
City/State Great Bend, Kansas

Nearest lease or unit boundary line 330' feet
County Stafford

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Lease Name Wilson (STAFF) Well # 4
Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no

If OWWO: old well info as follows: Allen Drilling Company
Operator B.O. Walnut
Well Name Great Bend 67530
Comp Date Old Total Depth

Municipal well within one mile: yes X no
Depth to bottom of fresh water 250-70
Depth to bottom of usable water 250-300

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 1-29-87 Signature of Operator or Agent Todd E. Margenstern Title

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 300 feet per Alt.
This Authorization Expires 7-30-87 Approved By 1-30-87

Mougin 2-14-87

SEP 300' ft of 8 5/8 w/ 1453X
451 of 8 5/8

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

- 1st plug @ Base Anhydrite 50 feet depth with 50 sx of 60/40 poz. mix
2nd plug @ Base Surface 30 feet depth with 50 sx of 60/40 poz. mix
3rd plug @ .40' to .0' 10 feet depth with 10 sx of 60/40 poz. mix
4th plug @ feet depth with sx of
5th plug @ feet depth with sx of
(2) Rathole with 15 sx (b) Mousehole with 10 sx

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

PUSHER Kay Christopher
TD 3780 FORMATION 10-4
SURFACE PIPE 978 @ 457 5345
ANHYDRITE ELEVATION 1916
STARTING TIME & DATE 10:30 PM 2-22-87
COMPLETION TIME & DATE 2:22-87 12:30 PM
1st PLUG @ 800 FT. W/ 50 SX
2nd PLUG @ 490 FT. W/ 50 SX
3rd PLUG @ 40 FT. W/ 10 SX
4th PLUG @ FT. W/ SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ SX
WATER WELL PLUGGED W/ 5 SX
CEMENT COMPANY B J TITZ &
TECHNICIAN J. Barlow
60/40 Poz 6% oil
2-22-87