To:	1120435	6-/2 15-185-10914-0000 API NUMBER 15- Drilled 8/6/53	
CONSERVAT	ION DIVISION - PLUGGING SECTION ADO DERBY BUILDING	NE NW NE, SEC. 1 , T 22 S, R 14	W/8
	KANSAS 67202	4950feet from S section	i d Ind
TECHNICIA	N'S PLUGGING REPORT	1650 feet from E section	
Operator	License # 5229	Lease Name Bordewick Well 5.	
Nam e &	Phillips Petroleum Company	CountyStafford /a	1.68
	Rt. 3, Box 20 A	Well Total Depth 3744	
	Great Bend, KS 67530	Conductor Pipe: Sizefeet	
		Surface Casing: Size 10 3/4 feet 397	
Abandoned	Oll Well y Gas Well	Input WellD&A	
	1 as hereinafter indicated	5.00	
	Contractor Kelso Casing Pullin	og 6050	
	P.O. Box 347, Chase, KS 67524	License Number	
		10 00	
		12 Month: 6 Year: 19 90	
Piugging	proposal received from Millar	d Kelso	
	name) Kelso Casing Pulling		2943
were: . 7'	'at 3732' cemented with 200 sx,	Perfs at 3518-3744' (5 sets)	
lst plug s	sand back to 3450' and dump 7 sx o	ement on top of sand through bailer,	
2nd pling p	oump 400 lbs. hulls, 10 sx gel, 60) sx cement, 10 sx gel, 1 sx hulls, release	<u> </u>
10 3/4" wi	iper plug and pump 150 sx cement.		
	Plugging Prope	osal Received by Richard Lacey	
		(TECHNICIAN)	
Plugging (Operations attended by Agent?: A	II Part None	
Operation	s Completed: Hour: 11 a.m. Day:	12 Month: 6 Year:19 90	 -
ACTUAL PL	ugging Report 1st plug sanded 7" c	asing back to 3450° and dumped 7 sx cement	<u> </u>
on top of	sand through bailer,		
2nd plug p	oumped into 10 3/4" surface casing	with 400 lbs. hulls, 10 sx gel, 60 sx cen	ient,
10 sx gel,	100 lbs. hulls, released 10 3/4"	wiper plug and pumped 150 sx cement.	
Pumping pr	ressure 0-400 psi and shut in 200	psi.	
Romarks	Jsed 60/40 Pozmix 6% gel by Allied	Recovered 2400' of 7' casing.	
VANGLES.		necessary, use BACK of this form.)	
N'V O'!	The state of the s		Q.
	OLD JOH	Signed Accase Kasekin	

INV. NO. 28450

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