

8-20 15185-30195.0000 341  
API NUMBER 15- Drill Completion Date 4/8/65

To: 1 120611  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SW NE NE, SEC. 16, T. 22 S, R. 13 WAB

4290 feet from S section line  
990 feet from E section line

Lease Name Curtis Chadd Well # 3

County Stafford 124.73

Well Total Depth 3838 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 252

TECHNICIAN'S PLUGGING REPORT

Operator License # 30517

Operator: Turnco Drilling, Inc.

Name & Address P.O. Box 771327

Wichita, KS 67277-1327

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 8 a.m. Day: 20 Month: 8 Year: 19 91

Plugging proposal received from Joe Brougher

(company name) Turnco Drilling, Inc. (phone) 316-721-8866

were: 5 1/2" at 3836' w/125 sx cement, Perf. @ 3786-90', CIBP 3775', Perf. @ 3757-64', CIBP 3725'  
Perf. @ 3611-3458'

1st plug run tubing to base of Anhydrite, circulate drilling mud and circulate cement to surface.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 2:30 p.m. Day: 20 Month: 8 Year: 19 91

ACTUAL PLUGGING REPORT Casing was parted at 546', ran tubing to 882', perforated casing at 880' and circulated hole and casing with 150 bbls. drilling mud, then circulated cement with 450 sx cement.

Pulled tubing out of well and filled with 15 sx cement.

RECEIVED STATE CORPORATION COMMISSION

AUG 30 1991

Remarks: Used 60/40 Pozmix 8% gel by B.J. Services. Recovered 546' of 5 1/2" casing. (If additional description is necessary, use BACK of this form.)

INVOICED (did not observe this plugging.)

DATE 9-13-91

INV. NO. 33129

Signed Duane Rankin (TECHNICIAN)