

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Stafford County, Sec. 2 Twp. 22S Rge. (E) 14 (W)

Location as "NE/CNW/SW" or footage from lines NW SW NW

Lease Owner Petroleum, Inc.

Lease Name Strobel #2 (Smallwood Lan-KC Unit #2)

Office Address 352 North Broadway, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed July 22 1955

Application for plugging filed February 24 1966

Application for plugging approved February 25 1966

Plugging commenced March 14 1966

Plugging completed March 18 1966

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Archie Elving

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3683 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	340'	8 5/8"	340'	none
		0	3680'	5 1/2"	3680'	2533.55

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pushed plug to 3550' and dumped 20 gallons of chat. Mixed 5 sacks of cement and dumped at 3538'.

Pushed plug to 300', set 10' rock bridge and dumped 25 gallons of chat. Mixed 4 sacks of cement and dumped at 275'. Bailed hole down and dumped 21 sacks of cement. Filled hole with mud to 40', set 10' rock bridge and capped hole with 10 sacks of cement.

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MAR 28 1966
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pipe Pullers, Inc.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Dean Wells

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells
Ellinwood, Kansas

SUBSCRIBED AND SWORN TO before me this 21 day of March, 1966

My commission expires July 7, 1968

[Signature]
Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

5.185-13162-0001

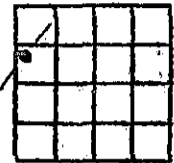
COPY

Company- ALTMAN PETROLEUM COMPANY
Farm- Strobel No. 2
Smallwood L-KC #2-2

SEC. 2 T. 22 R. 11W
NW SW NW

Total Depth. ~~3600~~ 3683'
Comm. 7-6-55 Comp. 7-22-55
Shot or Treated.
Contractor.
Issued. 5-18-57

County Stafford
KANSAS



Elevation. 1939' RB

Production. Dry

CASINO:

8" @340'

Figures indicate Bottom of Formations.

sand	210
shale	215
shale, shells	235
sand, shale	325
shale	346
red shale	410
sand	430
red bed	700
sand	765
red bed	825
Anhydrite	850
red bed, shale, shells	1300
salt	1380
salt, shale	1450
shale, shells	1635
lime, shale	1705
sand	1740
shale, lime	1900
lime, shale	1935
lime	2015
lime, shale	2350
shale, shells	2505
shale, lime	2890
shale	2920
sand	2970
shale, lime	3105
lime	3250
lime, Topeka	3300
lime	3306
shale, sand	3317
shale, lime	3345
sand	3353
sand, Douglas	3400
Douglas	3429
Brown Lime	3436
lime, shale	3441
Kansas City	3455
Kansas City Lime	3520
lime	3558
lime, Kansas City	3605
lime	3680
HOME MARK	
lime	3683
Total Depth	
SCOUT TOPS	
Lansing	3440
Marmaton	3663

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