

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Stafford County. Sec. 2 Twp. 22S Rge. (E) 14 (W)

Location as "NE/CNW*SW*" or footage from lines SW SE NE

Lease Owner Natural Gas and Oil Company

Lease Name Keenan Well No. 2

Office Address Box 105, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed October 18 1951

Application for plugging filed May 7 1956

Application for plugging approved May 8 1956

Plugging commenced August 3 1956

Plugging completed August 9 1956

Reason for abandonment of well or producing formation production depleted

If a producing well is abandoned, date of last production June 6 1956

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundage

Producing formation Iansing Depth to top 3542 Bottom 3556 Total Depth of Well 3805 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				10 3/4"	329	-0-
				6 5/8"	3607	3065

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Measured in to T.D. PB 3564'

Plugging started 8-3-56. Finished 8-9-56.

Plugged off bottom with sand to 3530' and dumped 5 sacks cement with bailer and shot 6 5/8" casing at 3213'-3139'-3089' and 3042'. Pulled pipe out of hole and plugged well with heavy mud to 240' and set permanent rock bridge. Dumped 5 sacks cement. Filled hole with heavy mud to 35' and mixed 15 sacks for cap on well.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor J. O. Forbes d/b/a Forbes Casing Pulling Company

Address Box 221, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

J. B. STEELE, JR. (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. Steele

Box 105, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 16 day of August, 19 56

My commission expires July 27, 1959

Richard R. Brack
Notary Public.

RECEIVED
STATE CORPORATION COMMISSION

AUG 17 1956 8-17-56

cc: State Corporation Commission
New Orleans
Wichita
File

PLUGGING
FILE SEC. 2 T. 22 R. 14W
BOOK PAGE 59 LINE 37

CONSERVATION DIVISION
Wichita, Kansas

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
502 East Murdock, Wichita, Kansas

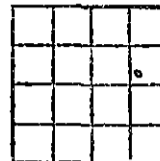
15-185-12979-0000

Company- WESTGATE-GREENLAND OIL CO.
Farm- Keenan No. 2

SEC. 2 T. 22 R. 14W
SW SE NE

Total Depth. 3805
Comm. 9-27-51 Comp. 10-18-51
Shot or Treated.
Contractor. Jackson Drlg. Corp.
Issued. 2-23-52

County Stafford
KANSAS



CASING:
10 3/4" 329' com. w/225 sx
6 5/8" 3607' com. w/75 sx

Elevation. 1935 DF

Production. 400 bbls.

Figures Indicate Bottom of Formations.

sand	190
shale, sand	250
shale, shells	365
red bed, shale	670
red bed	812
anhydrite	850
shale & shells	1300
shale	1600
lime & shale	1758
lime	1778
lime & shale	2210
shale	2365
lime & shale	2680
shale	2785
lime & shale	3425
lime brown	3429
lime lansing	3646
lime & shale	3695
viola	3736
shale	3781
arbuckle lime	3805 RB
Total Depth	

Tops:

Heebner	3293
Brown Lime	3417
Lansing	3428
Base-Kansas City	3660
Viola	3695
Simpson Shale	3735
Arbuckle	3779

DST: 3491-3504, open 1 hr, rec. 210' very sl. oil cut salt water, BHP 940#.

DST: 3547-58, open 1 hr, gas in 23 min, 30' free oil, 300' mud cut oil, 900# BHP

DST: 3608-19, open 1 hr. rec. 15' oil cut mud, no BHP

DST: 3777-92 open 1 hr. rec. 25' mud, BHP 370#.

Perf. 69 shots 3542-56', 1000 GA, swb 110 BO in 3 hrs.

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MAY 9 1956

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Wichita, Kansas

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