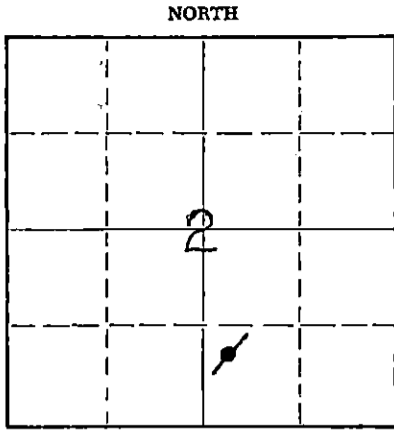


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Stafford County. Sec. 2 Twp. 22S Rge. (E) 14 (W)

Location as "NE/CNW&SW" or footage from lines NW SW SE
Lease Owner Natural Gas and Oil Company
Lease Name Wetig Well No. 3
Office Address Box 105, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed Sept. 8 19 51
Application for plugging filed May 7 19 56
Application for plugging approved May 8 19 56
Plugging commenced Aug. 10 19 56
Plugging completed Aug. 14 19 56
Reason for abandonment of well or producing formation production depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production June 17 19 56
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundege
Producing formation Iansing Depth to top 3539 Bottom 3963 Total Depth of Well 3820 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|------------|---------|------|----|--------|--------|------------|
| Surface | | | | 8 5/8" | 343 | None |
| Oil String | | | | 5 1/2" | 3820 | 3050 |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Measured in to P.B.T.D. of 3581'. Plugging started 8-10-56. Finished 8-14-56. Plugged off bottom with sand to 3520' and dumped 5 sacks cement with bailer and shot 5 1/2" casing at 3219-3154-3094-and 3030. Pulled pipe out of hole and plugged well with heavy mud to 225' and set permanent rock bridge. Dumped 11 sacks cement. Filled hole with heavy mud to 35' and mixed 10 sacks for cap on well.

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STATE CORPORATION COMMISSION

AUG 18 1956

CONSERVATION DIVISION
WICHITA, KANSAS

8-18-56

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor J. O. Forbes d/b/a Forbes Casing Pulling Company
Address Box 221, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
J. B. STEELE, JR. (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. B. Steele, Jr.
Box 105, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of August, 19 56

Richard R. Beach
Notary Public.

My commission expires July 27, 1956

cc: State Corporation Commission
New Orleans
Wichita
File

PLUGGING
FILE SEC. 2 T 22 R 14 W
BOOK PAGE 59 LINE 38

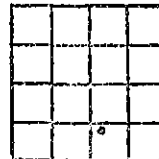
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
503 East Murdock, Wichita, Kansas

Company- WESTGATE-GREENLAND Oil Company
Farm- Wetig No. 3

SEC. 2 T. 22 R. 11W
NW SW SE

Total Depth. 3820 RB
Comm. 8-19-51 Comp. 9-8-51
Shot or Treated.
Contractor. Jackson Drilg corp.
Issued. 11-24-51

County Stafford
KANSAS



CASING:

8 5/8" 343' cem w/225 sx.
5 1/2" 3820' cem w/100 sx.

Elevation. 1934 DF

Production. 366 BOPD \neq 4% water

Figures indicate Bottom of Formations.

sand 95
sand w/shale 200
shale w/sand strks 325
shale 344
red bed w/sand strks 810
anhydrite 838
shale, shells 135
shale, salt 1635
lime w.shale 1680
lime 1790
lime, shale 2160
lime 2210
shale, lime 2765
lime 2795
lime, shale 2910
lime 2930
lime w/shale 3065
lime 3190
shale, lime 3418
lime brown 3424
lansing 3440
lime 3505
lime K.C. 3523
lime 3658
conglomerate 3678
lime, shale 3692
lime viola 3725
shale simpson 3727
shale, lime 3758
shale 3760
arbuckle 3820
Total Depth RB

Tops:
Heebner 3290
Brown Lime 3415
Lansing 3426
Base Kansas City 3656
Viola 3689
Simpson 3722
Arbuckle 3758

3290
1924
56

DST: 3491-3503, op. 1/2 hr,
blow 10 min., rec.
30' mud, BHP 910#.
DST: 3543-57, op. 1 hr,
rec. 600' gas, 60' oil cut
mud. BHP 180#.
DST: 3563-94, op. 1/2 hr, rec.
6' mud, BHP 320#.
DST: 3603-23, op. 1/2 hr, rec.
30' muddy salt water,
BHP 1140#.
DST: 3760-72, op. 1 hr, rec.
37' mud, no BHP

Perf. 116 shots 3757-97, show
oil, no water 1000 GA,
water PB 3580.
Perf. 66 shots 3539-63, 1000 GA,
swab 100 BO in 3 hrs.

PLUGGING
FILE SEC 2 T 22 R 14W
BOOK PAGE 59 LINE 38

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GEOLOGICAL COMMISSION
MAY 8 1956
INSERVATION DIVISION
Wichita, Kansas

FIELD PURCHASE ORDER

NATURAL GAS AND OIL COMPANY

A DIVISION OF
MISSISSIPPI RIVER FUEL CORP.

N^o 18599

At St. Bend, Kans

File
Field Order No. 59-38 Date 8-16-56

Issued to State Conservation Commission

City Wichita State Kans

Material to be used for Well #3, P&A, 17E-440W

| QUANTITY | SIZE | DESCRIPTION | PRICE |
|----------|------|----------------------------|-----------------|
| | | <u>Plugging Assessment</u> | <u>\$ 25.00</u> |
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PLUGGING
 FILE SEC 2 T 22 R 14W
 BOOK PAGE 59 LINE 38

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 STATE CORPORATION COMMISSION
 AUG 18 1956
 DIVISION

ISSUED AND RECEIVED BY Buck Finney

NOTICE TO SELLER:
 SEND INVOICE IN DUPLICATE AND ORIGINAL BILL OF LADING TO
 NATURAL GAS AND OIL COMPANY, 215 RICHARDS BUILDING,
 NEW ORLEANS, LA.

| FIELD SUP'T. | GEN. SUP'T. | PUR. AGT. |
|--------------|-------------|-----------|
| | | |
| | | |