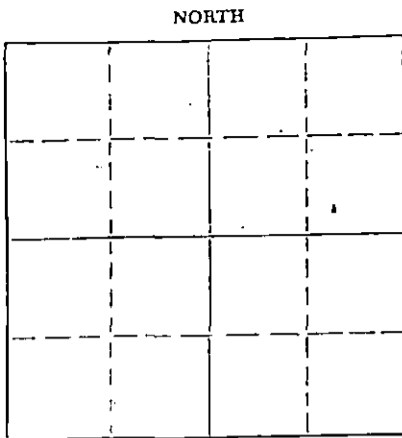


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 2 Twp. 22 Rge. (E) 14 (W)

Location as "NE/CNW/SW" or footage from lines SE NW SE
Lease Owner White Hawk Oil Company
Lease Name Wetig Well No. 2
Office Address P. O. Box 1150, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed August 22, 19 81
Application for plugging filed June 5, 19 81
Application for plugging approved June 16, 19 81
Plugging commenced August 5, 19 81
Plugging completed August 6, 19 81
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production May 25, 19 81
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well J. H. Metz
Producing formation Lansing Depth to top 3492 Bottom 3552 Total Depth of Well Feet
Show depth and thickness of all water, oil and gas formations. PBDT 3592 TD 3775

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8-5/8" | 338 | None |
| | | | | 5-1/2" | 3773 | None |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pump down 5 1/2" - 3 sacks hulls, 25 sacks cement, 2 sacks hulls, 25 sacks gel, 75 sacks cement - 400#

Pump down 8-5/8" - 50 sacks cement - 200#

(Cement Used - 50-50 pozmix 3% Gel, 3% Calcium Chloride)

Filled 8-5/8" and 5 1/2" with 3 1/2 yards Ready Mix Cement

COPY RECEIVED
STATE CORPORATION COMMISSION
OCT 5 1981 10-5-81
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

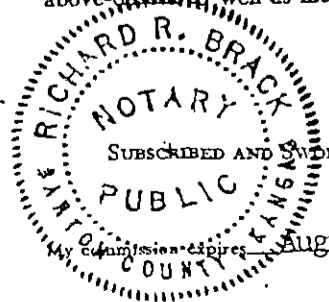
Name of Plugging Contractor
Address

STATE OF Kansas, COUNTY OF Barton, ss.
Rebecca A. Dunlap (employee of owner) or (owner) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Rebecca A. Dunlap
P. O. Box 1150, Great Bend, Kansas 67530
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of August, 19 81



Richard R. Brack
Notary Public.

DRILLERS LOG

COMPANY Westgate-Greenland Oil Company
 CONTRACTOR Jackson Drilling Company
 FARM Wetig No. 2
 LOCATION SE NW SE Section 2-22-14W
 Stafford County, Kansas
 COMMENCED: August 4, 1951
 COMPLETED: August 17, 1951-Rotary
 August 22, 1951-Cardwell
 ELEVATION 1937 DF

| | | | |
|------|----|------|-------------------|
| 0 | to | 170 | Sand |
| 170 | to | 255 | Shale and sand |
| 255 | to | 339 | Shale and shells |
| 339 | to | 560 | Shale and red bed |
| 560 | to | 620 | Red bed and sand |
| 620 | to | 730 | Red bed and shale |
| 730 | to | 815 | Red bed |
| 815 | to | 845 | Anhydrite |
| 845 | to | 1160 | Shale and red bed |
| 1160 | to | 1360 | Shale and shells |
| 1360 | to | 1740 | Shale |
| 1740 | to | 1950 | Shale and lime |
| 1950 | to | 2045 | Lime |
| 2045 | to | 2620 | Lime and shale |
| 2620 | to | 2765 | Shale |
| 2765 | to | 3095 | Lime and shale |
| 3095 | to | 3290 | Lime and shale |
| 3290 | to | 3355 | Shale |
| 3355 | to | 3411 | Heebner shale |
| 3411 | to | 3421 | Brown lime |
| 3421 | to | 3439 | Lansing lime |
| 3439 | to | 3638 | Lime |
| 3638 | to | 3676 | Lime and shale |
| 3676 | to | 3701 | Chert |
| 3701 | to | 3720 | Viola |
| 3720 | to | 3747 | Simpson |
| 3747 | to | 3756 | Shale |
| 3756 | to | 3775 | Arbuckle |
| | | 3775 | T. D. (RB) |

RECEIVED
STATE CORPORATION COMMISSION

JUN - 8 1981

CONSERVATION DIVISION
Wichita, Kansas

Set 338 feet 8 5/8" Surface pipe. Cemented with 225 sacks cement and 3 sacks calcium chloride.

Set 3773 feet of 5 1/2" casing. Cemented with 100 sacks cement. (RB)

Drillstem tests: 3483-96, open 50 min; gas to surface in 35 minutes, recovered 120 ft oil, 120 ft oil cut mud, BHP 1000#.

3535-46, open 1 hour, gas in 16 minutes, recovered 1570 feet gassy oil, 60 feet oil cut mud, 60 feet muddy water, BHP 1030#.

3555-88, open 1 hour, recovered 65 feet oil cut mud.

X 3756-73, open 1 hour, recovered 420 ft gas, 280 feet oil, 50 feet muddy water, BHP 700#.

Tops: Anhydrite 813. Heebner 3270. Brown Lime 3408. Lansing 3416.
 Base K C 3648. Conglomerate 3668. Viola 3678. Simpson 3717.
 Arbuckle 3755.

Perf. 47 holes 3756-67 1/2, 1000 GA., filled up 1000 feet in 3 hours, swabbed approximately 8 BOPH. 90 BO in 12 hour test.

August 23, 1951 filed temporary production 25 BOPD affidavit.

POTENTIAL: 470 Barrels

C E R T I F I C A T E

I, Don Allen, do hereby certify that the above and foregoing is a true and correct copy of log of the Wetig No. 2, Section 2-22-14W, Stafford County, Kansas, as reflected by files of the Westgate-Greenland Oil Company.

Don Allen
Don Allen

Subscribed and sworn to before me, a Notary Public, within and for Sedgwick County, Kansas, this 24th day of August, 1951.

Esther Russell
Notary Public

My Commission expires May 25, 1953.

RECEIVED
STATE CORPORATION COMMISSION
JUN - 8 1981
CONSERVATION DIVISION
Wichita, Kansas