

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County. Sec. 2 Twp. 22 Rge. 14 (E) (W)

Location as "NE/CNW/SW" or footage from lines NW/SE/SE

Lease Owner Natural Gas and Oil Corp.

Lease Name Wetig Well No. #5

Office Address Route 1, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19__

Application for plugging filed Yes 19__

Application for plugging approved Yes 19__

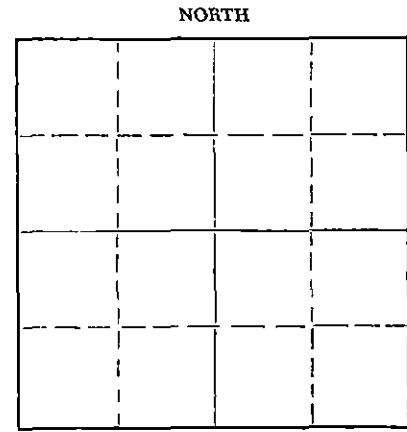
Plugging commenced _____ 6-11 19 57

Plugging completed _____ 6-13 19 57

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. R.M. Brundage

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4165' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		1,025'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Measured into TD 4165'.
Plugging started 6-11-57. Finished 6-13-57.
Plugged off bottom with sand to 3875' and dumped 5 sacks cement with bailer.
Shot 5 1/2" casing at 1,025'. Pulled pipe out of hole, plugged well with heavy mud to 240' and set permanent rock bridge. Dumped 10 sacks cement and shut off water. Bailed down hole, tested water and dumped 15 sacks cement. Filled hole with heavy mud to 35', set rock bridge and dumped 10 sacks cement for cap on well.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor J.O. Forbes d/b/a Forbes Casing Pulling Co.
Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J.O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.O. Forbes
Box 221, Great Bend, Kans. (Address)

SUBSCRIBED AND SWORN TO before me this 14th day of June, 19 57
Betty S. Edmond Notary Public.

My commission expires November 8, 1960.

PLUGGING
FILE SEC 2 T 22 14W
BOOK PAGE 7 LI 22

RECORDED
STATE CORPORATION COMMISSION
JUN 15 1957
DIVISION
KANSAS
CON 7-15-57

DRILLER'S LOG

COMPANY: Westgate-Greenland Oil Co.
 CONTRACTOR: Jackson Drilling Corporation
 FARM: Wetig #5
 LOCATION: NW SE SE Sec. 2-22-14W
 Stafford County, Kansas
 COMMENCED: September 15, 1951
 COMPLETED: September 29, 1951-Rotary
 ELEVATION: 1938 DF

0 to 130	Sand
130 to 320	Shale W/sand streaks
320 to 345	Shale
345 to 813	Shale and red bed
813 to 845	Anhydrite
845 to 860	Shale
860 to 1320	Shale and shells
1320 to 1620	Shale and salt
1620 to 1695	Shale and lime
1695 to 1960	Lime
1960 to 1980	Shale
1980 to 2050	Shale W/lime streaks
2050 to 2085	Lime W/shale
2085 to 2160	Lime
2160 to 2170	Shale
2170 to 3175	Lime and shale
3175 to 3242	Lime
3242 to 3440	Lime and shale
3440 to 3680	Lime
3680 to 3814	Shale and Lime W/chert
3814 to 3920	Arbuckle lime
3920 to 4061	Arbuckle W/chert
4061 to 4085	Lime W/shale and chert
4085 to 4117	Arbuckle W/chert
4117 to 4165	Lime and chert
4165	T. D. (RB)

Set 334 feet 8 5/8" surface. Cemented with 225 sacks cement, 3 sacks calcium chloride.

Set 3910 feet of 5 1/2" casing. Cemented with 125 sacks cement.

Tops: Anhydrite 813. Heebner 3303. Brown Lime 3428.
 Lansing 3440. Viola 4706. Simpson 3746.
 Arbuckle 3804.

Drill Stem Tests: 3595-26, open 1 hr, rec 35' muddy salt water, 1030# BHP.
 3502-17, open 1 hr, rec 65' mud, s wtr BHP 1085#.
 3557-69, open 1 hr, rec 5' mud, no BHP.

Ran lateral and micro log to bottom, Gamma Ray to 70' in Arb.

Well to be used as a salt water disposal well.

PLUGGING			
FILE SEC	2	T. 22	R. 14W
BOOK PAGE	7	LINE	22

C E R T I F I C A T E

I, G. E. Bitler, do hereby certify that the above and foregoing is a true and correct copy of log of the Wetig #5, Section 2-22-14W, Stafford County, Kansas, as reflected by files of the Westgate-Greenland Oil Company.

 G. E. Bitler

Subscribed and sworn to before me, a Notary Public, within and for Sedgwick County, Kansas, this 19th day of October, 1951.

My commission expires May 25, 1953

C O P Y

 Ester Trusell