

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Must Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 1 Twp. 22 Rge. (X) 14 (W)

Location as "NE/CNW4SW4" or footage from lines SE NE SE

Lease Owner Thos. H. Allan, et al

Lease Name Wilson Well No. 2

Office Address 925 Union Center, Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed March 15 1946

Application for plugging filed December 7 1959

Application for plugging approved December 11 1959

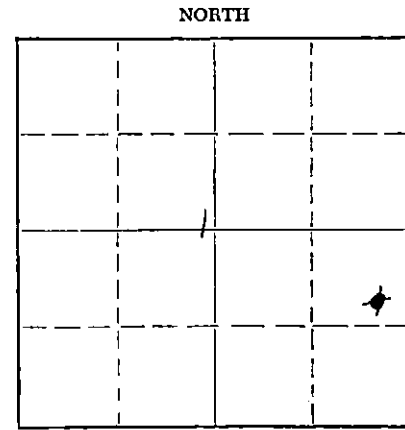
Plugging commenced December 8 1959

Plugging completed December 12 1959

Reason for abandonment of well or producing formation Exhausted

If a producing well is abandoned, date of last production November 1959

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot

Producing formation Arbuckle Depth to top 3695 Bottom ----- Total Depth of Well 3707 1/2 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8 5/8" | 365' | None |
| | | | | 5 1/2" | 3700' | 1946' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3707 1/2 - 3690 Sand

3690 - 3570 5 sacks of cement

3570 - 240 Mud

240 - Surface Halliburton pumped in 38 bbls. of bulk mud, Howco Plug, and 80 sacks of cement

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DEC 31 1959
CONSERVATION DIVISION
Wichita, Kansas
12-31-59

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co., Inc.

Address P. O. Box 364, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

Thos. H. Allan (~~employee of owner~~) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan

925 Union Center, Wichita 2, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of December, 1959

Oris M. Stewart

Notary Public.

My commission expires June 14, 1962



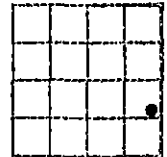
WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company. ALLAN, MCMORROW ET AL.
Farm Wilson No. 2

SEC. 1 T. 22 R. 14 W
SE NE SE

Total Depth. 3707 1/2'
Comm. 2-22-46 Comp. 3-15-46
Shot or Treated.
Contractor. Tom Allan
issued. 4-27-46

County. Stafford
KANSAS



Elevation. _____

Production. DD Pot. 1913 B.

CASING:

8 5/8" 365' Cem.
5 1/2" 3700' Cem.

Figures Indicate Bottom of Formations.

| | | | |
|----------------------|-------|---------------------|----------|
| surface soil & sand | 0-300 | dolomite porous | |
| red beds | 365 | oolitic, sat. | 3707 1/2 |
| shale red silty | 772 | filling up 12 BPH | |
| anhydrite wh | 798 | treated w/500 gal. | |
| shale | 1300 | acid. | |
| salt & shale | 1600 | swbd 44 B first hr. | |
| shale & anhydrite | 1800 | from 3000' deep. | |
| lime & shale | 1998 | Total Depth | 3707 1/2 |
| lime sft fossilifer- | | | |
| ous cherty | 2028 | | |
| shale & shells | 2930 | Tops: | |
| lime | 2950 | Anhydrite | 772 |
| shale | 2965 | Base Florence | |
| lime | 3020 | Flint | 2028 |
| shale | 3030 | Iatan | 3368 |
| cherty lime | 3050 | Lansing | 3381 |
| shale & shells | 3085 | Conglomerate | 3622 |
| cherty lime | 3110 | Simpson | 3648 |
| shale & shells | 3160 | Arbuckle | 3695 |
| lime | 3230 | | |
| shale drk | 3250 | | |
| shale | 3368 | | |
| lime brwn | 3373 | | |
| shale | 3381 | | |
| lime wh | 3393 | | |
| shale & lime | 3407 | | |
| lime por. cherty | | | |
| V.S.S.O. (wtr) | 3416 | | |
| shale | 3422 | | |
| lime | 3431 | | |
| shale & lime | 3452 | | |
| shale | 3461 | | |
| lime porous oolitic | | | |
| (water) | 3472 | | |
| lime | 3505 | | |
| lime sft oolitic | | | |
| (oil & water) | 3512 | | |
| lime | 3520 | | |
| lime sft oolitic | | | |
| (oil & wtr) | 3531 | | |
| lime | 3545 | | |
| lime S.S.O. | 3555 | | |
| lime | 3573 | | |
| shale | 3586 | | |
| lime buff wh dense | 3600 | | |
| shale | 3622 | | |
| conglomerate, red | | | |
| shale, very little | | | |
| chert | 3640 | | |
| chert wh | 3648 | | |
| shale Simpson | 3693 | | |
| sand | 3695 | | |
| dolomite dense | | | |
| cherty | 3702 | | |

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Wichita, Kansas