

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Stafford

County. Sec. 12 Twp. 22S Rge. (E) 13 (W)

NORTH R13W

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE/4 SE/4 NW/4

Lease Owner Stanolind Oil and Gas Co.

Lease Name G. Schilling

Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Oil

Date, well completed January 23, 1938

Application for plugging filed August 25, 1939

Application for plugging approved August 26, 1939

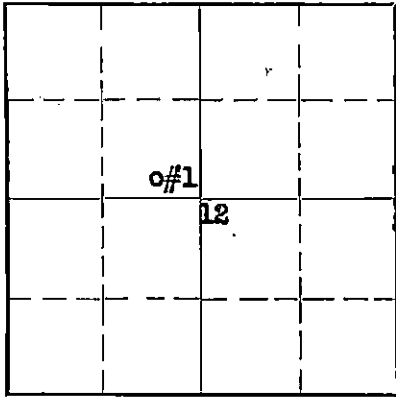
Plugging Commenced September 21, 1939

Plugging Completed September 25, 1939

Reason for abandonment of well or producing formation Non-Profitable

If a producing well is abandoned, date of last production August 16, 1939

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Arbuckle Depth to top 3703 Bottom 3716 Total Depth of Well 3716 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil and Water	3703	3716	6"	3722'8"	1910'2"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- Set cement plug 3716' to 3675' - 18 sacks
- Heavy mud from 3675' to 250'
- Fresh water from 250' to 230'
- Heavy mud from 230' to 10'
- Cement plug 10' to 0'

PLUGGING
FILE NO. 12-222-13W
BOOK PAGE 74 LINE 6

11-9-39
RECEIVED
NOV 9 1939
STATE CORP. COMM.
CONSERV. DIV.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Frank Pickell
Address P.O. Box 591
Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.
C. D. Kerr (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Kerr

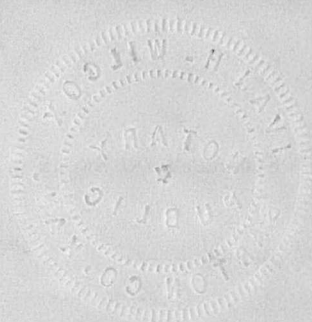
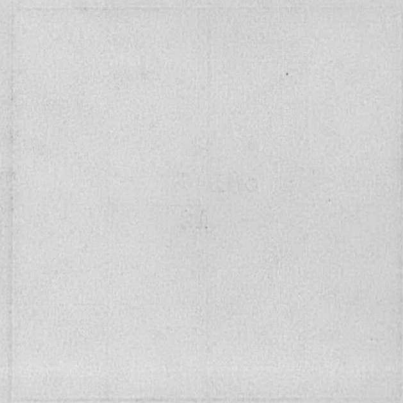
Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 5th day of October, 1939

My commission expires May 3, 1941

Fran H. Wilson
Notary Public.



640 Acres
N RL3W

**STANOLIND OIL AND GAS COMPANY
WELL RECORD**

160					160
		o 12			
160					160

COUNTY Stafford, SEC. 12, TWP. 22 S, RGE. 13W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591 - Tulsa, Oklahoma
 FARM NAME G. A. Schilling WELL NO. 1
 DRILLING STARTED 11-29 1937, DRILLING FINISHED 12-30 1937
 WELL LOCATED SE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ 330 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1887 GROUND 1884
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

Locate Well Correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
<u>Siliceous lime</u>	<u>3703</u>	<u>3716</u>			
<u>2</u>					
<u>3</u>					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>13" OD</u>	<u>40#</u>	<u>8</u>	<u>Beth'l</u>	<u>250</u>	<u>6</u>	<u>(Threads off</u>	<u>- landed at 250-6)</u>				
<u>6" OD</u>	<u>20#</u>	<u>10</u>	<u>Nat'l</u>	<u>3697</u>	<u>3</u>	<u>(Threads off</u>	<u>- landed at 3702-9)</u>				

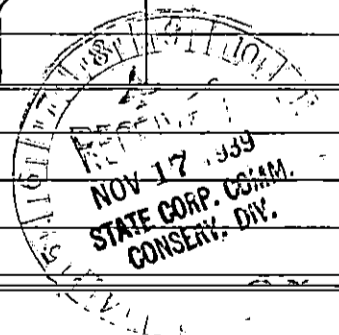
Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>13" OD</u>	<u>253</u>	<u>9</u>	<u>250</u>	<u>Oilmax</u>		<u>Halliburton</u>			
<u>6" OD</u>	<u>3722</u>	<u>8</u>	<u>150</u>	<u>Portland</u>		<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained



TOOLS USED

Rotary tools were used from 0 feet to 3708 feet, and from _____ feet to _____ feet to
 Cable tools were used from 3708 feet to 3716 feet, and from _____ feet to _____ feet to
 Type Rig 94" Steel

PRODUCTION DATA

Swabbed 4-1/2 Bbls. oil per hour through casing after acidizing.
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
8 hour state potential 47 barrels - 10% water
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

G. A. Schilling
Name and Title

Subscribed and sworn to before me this the 11 th day of February, 1938

My commission expires May 3, 1941

Frank St. Wilson
Notary Public.



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	190	<u>Shooting</u>		
Sand & hard rock	190	225	20 quarts - sand tamped	3716	12-31-37
Red beds	225	785	<u>Acidizing</u>		
Red beds & blue shale	785	1045	2000 Gallons - 3 stage		1-5-38
Salt shale & lime shells	1045	1516	Dowell XX		1-15-38
Broken lime	1516	1545	3000 Gallons - Dowell XX		
Lime	1545	1753	Date of first work		11-16-37
Shale & shells	1753	1790	Date drilling commenced		11-29-37
Lime	1790	1838	Date drilling completed		12-30-37
Broken lime	1838	2050	Date well completed		1-23-38
Shale & lime shells	2050	2102	Date potential effective		1-24-38
Lime & shells	2102	2204			
Broken lime	2204	2246			
Steel line corrections	2246	2242			
Broken lime	2242	2566			
Shale & shells	2566	2675			
Broken lime	2675	2910			
Shale & lime	2910	2940			
Topeka lime - top	2940	2992			
Lime	2992	3042			
Lime & shale break	3042	3114			
Lime	3114	3203			
Broken lime	3203	3265			
Shale	3265	3302			
Shale & shells	3302	3375			
<u>Top Lansing</u>	3375				
Lime	3375	3460			
Ls. gray - dense	3460	3465			
Shale - gray	3465	3470			
Ls. - tan, dense	3470	3474			
Broken lime	3474	3515			
Lime	3515	3572			
Broken lime & shale	3572	3612			
Shale	3612	3620			
Chert	3620	3656			
Shale & shells	3656	3695			
<u>Core #2 - 7 1/2' Recovery</u>					
Shale - green	3695	3702			
Shale - green, sandy w/GSO	3702	3704			
<u>Top Siliceous lime</u>	3703				
<u>Core #3 - 2 1/2' Recovery</u>					
Dolomite - cherty & shaley with good show oil	3704	3708			
<u>Cable Tool Record</u>					
Lime	3708	3712			
Lime - dark hard	3712	3714			
Cherty lime - S.S.O.	3714	3716			
<u>Total Depth</u>	3716				