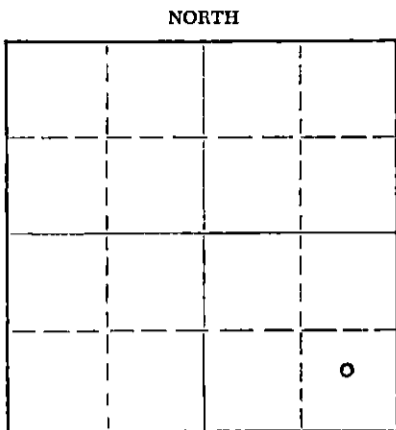


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Stafford County, Sec. 12 Twp. 22S Rge. 13 W ~~XXXXXX~~(W)

Location as "NE/CNW/SW" or footage from lines C SE/4 SE/4
 Lease Owner Pan American Petroleum Corporation
 Lease Name Walter Scheib Well No. 3
 Office Address Box 1654, Oklahoma City, Oklahoma
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed 4-16- 19 60
 Application for plugging filed 4-19- 19 60
 Application for plugging approved 4-22- 19 60
 Plugging commenced 4-26- 19 60
 Plugging completed 4-30- 19 60
 Reason for abandonment of well or producing formation Non-productive of oil or gas
 If a producing well is abandoned, date of last production ---- 19
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot
 Producing formation None Depth to top 3644 Bottom 3675 Total Depth of Well 3675 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Simpson	Dry	3644	3675	10-3/4	249	None
				4-1/2	3687	2813

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- Bridge Plug - 3520
- Sand 3520 - 3440
- 5 Sx Cement 3440 - 3380
- Hvy Mud 3380 - 250
- Rock Bridge 250 - 240
- 20 Sx Cement 240 - 190
- Hvy Mud 190 - 25
- Rock Bridge 25 - 10
- 10 Sx Cement 10 - To Bottom of Cellar

RECEIVED
STATE CORPORATION COMMISSION
MAY 5 1960
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company
 Address Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
I. G. A. Reynolds (employee of owner) or owner or operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P.O. Box 548, Ellinwood, Kansas
 (Address)

SUBSCRIBED AND SWORN TO before me this 4th day of May, 19 60

My commission expires May 3, 1961 Claude J. Towler Notary Public.



R

STANOLIND OIL AND GAS COMPANY
WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LEASE **Walter Schalb** WELL NO. **3**

LOCATION OF WELL: **660** FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND **660** FT.

EAST WEST OF THE EAST WEST LINE OF THE **3/4** **3/4** **3/4** **3/4**

OF SECTION **12** TOWNSHIP **22** NORTH SOUTH. RANGE **13** EAST WEST.

Stafford COUNTY **Kansas** STATE

ELEVATION: **RDD 1536**

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED **3-30-** 19 **60** COMPLETED **4-9-** 19 **60**

LOCATE WELL CORRECTLY

OPERATING COMPANY **Dan American Petroleum Corporation** ADDRESS **Box 1654, Oklahoma City, Oklahoma**

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 Simpson	3644	3675			
2					
3					

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
10-3/4		(See original Well Record)							
4-1/2	9.5	ERT	J-55	3687					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
4-1/2	3674	200	Pozmix		Halliburton			

RECEIVED
STATE CORPORATION COMMISSION
MAY 6 1960

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?
CONSERVATION DIVISION
Wichita, Kansas
WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM **0** FEET TO **3675** FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM **not to test** FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS **4th** DAY OF **May** 19 **60**
MY COMMISSION EXPIRES **May 3, 1961**
Area Supt.
NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Well was originally an Arbuckle Producer and was plugged and abandoned in June, 1956					
Washed in and set whipstock @	2800				
Shale	2800	2916			
Lime	2916	3060			
Shale, Lime	3060	3204			
Top Toronto	3204				
Shale, Lime	3204	3218			
Top Douglas	3218				
Lime, Shale, Sand	3218	3240			
Lime	3240	3260			
Shale	3260	3290			
Sandy Shale, Lime	3290	3335			
Top Lansing	3335				
Lime, Shale streaks	3335	3420			
Lime, shells, staining	3420	3425			
Lime, Blue Shale	3425	3540			
Lime	3540	3560			
Lime, Shale	3560	3574			
Top Viola	3574				
Lime, Fossils	3574	3595			
Lime, Chert, Shale	3595	3600			
Cherty Lime	3600	3625			
Cherty Lime, Shale	3625	3640			
Cherty Shale, Sandstone	3640	3644			
Top Mississippi	3644				
Simpson Shale, Sand	3644	3675			
Completed as Dry Hole 4-16-60					
T.D. Simpson Formation		3675			