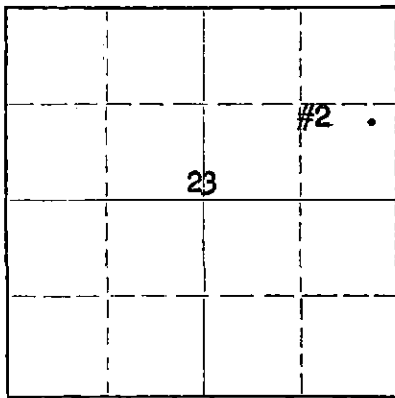


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County. Sec. 23 Twp. 22 Rge. 14 (E) 14 (W)
Location as "NE/CNW'SWK" or footage from lines NE SE NE
Lease Owner Magnolia Petroleum Company
Lease Name U. A. Gore Well No. 2
Office Address Ellinwood, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 5 - 4 19 51
Application for plugging filed 9 - 20 19 57
Application for plugging approved 9 - 23 19 57
Plugging commenced 9 - 30 19 57
Plugging completed 10 - 4 19 57
Reason for abandonment of well or producing formation Not economical to operate.

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 9 - 24 19 57
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation Arbuckle Depth to top 3806 Bottom - Total Depth of Well 3809' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil & Water	3806	3809	8-5/8	365	None
				5-1/2	3807	1481.51

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped 600# sand 3655-25' & 6 sx cmnt 3625-3575'. Loaded hole w/wtr. Pulled pipe in two.
Pulled 47 jts (1481') 5-1/2" csg. Filled hole w/heavy mud fr 3575-385'. Set 20' rock bridge fr 385-365'. Dumped 25 sx cmnt to 310'. Filled hole w/mud fr 310' to 40'. Set 10' rock bridge fr 40' to 30'. Dumped 10 sx cmnt to base of cellar. Filled to surf w/dirt. P & A 10-4-57.

RECEIVED
OCT 22 1957
10-22-57
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor R & D Casing Pulling Company License # 236
Address Box 569, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
C. O. Turner (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 21st day of October, 19 57
Harriett J. Kaiser
Notary Public.

My commission expires January 14, 1961

Orig: Corp. Comm. ✓
cc: Wichita
Donald Truan
File

PLUGGING
FILE SEC 23 T. 22 N. 14 W.
BOOK PAGE 47 LINE 12

U.A. Gore

Stafford

Kansas

Chase

NE SE NE, Sec. 23-22S-14W - Oscar Field

Apr 13 1951 Mallonee Drilling Co.
 May 4 1951 Wichita, Kansas

Rge. 1, Cl-3		
8-5/8", 28#, 8-thd, LW	365	365
5 1/2", 14#, 8thd, Rep, #1	3807	3807
2", 4.7#, EUE, Pitt. Sm's	3807	3807
755, #1		

9686

State Potential: P 108 BO & 92 BWPD

All measurements from KB 4'6" above ground level -BH to KB 6'10" Elev: 1932' KB

Surface soil & sand	0	95
Sand & shale	95	350
Red shale	350	365
Set 8-5/8" csg 0 365' w/250 sx cem circ.		
Red bed	365	810
Anhydrite	810	840
Red bed & shale	840	900
Shale & shells	900	1270
Salt	1270	1350
Shale & shells	1350	1550
Shale & lime	1550	1630
Lime	1630	1645
Shale & lime	1645	1760
Lime	1760	2180
Shale & shells	2180	2260
Shale & lime	2260	2365
Shale & shells	2365	2730
Lime & shale	2730	2745
Shale & shells	2745	2755
Shale & lime	2755	2865
Lime & shale	2865	3005
Shale & lime	3005	3055
Lime	3055	3380
Shale & lime	3380	3436
Lime	3436	3712
Conglomerate	3712	3719
Lime & chert	3719	3755
Brown lime	3755	3790
Lime	3790	3807
Set 5 1/2" csg 0 3807' w/150 sx cem.		
Lime	3807	3809

STRAIGHT HOLE SURVEY: Acid bottle OK @ 500', 1000', 1500', 2000', 2500' & 3000'.

SIZE OF HOLE: 12 1/2" to 365'; 7-7/8" to 3807' & 5" to 3809'.

DST: (#1) 3497-3520', open 1hr, Rec 55' slightly OCM, BHSIP 462#
 (#2) 3598-3612', packer gave way 12min, 5/8" BHC, gas surf 5min, est 1/4 million CFG & 650' Rotary mud, No Oil, wtr.
 (#3) 3623-411', open 1hr, Rec 90' OCM (show free oil on top) BHSIP 416#

FORMATION TOPS:

Lansing KC	3446' KB	-1514
Viola	3719' KB	-1787
Simpson	3754' KB	-1822
Arbuckle	3806' KB	-1874
RTD:	3807' KB	

RECORDED
 STATE CORPORATION COMMISSION

SEP 21 1951

CONSERVATION DIVISION
 Wichita, Kansas

Total Depth Drilled: 3809' KB
 5 1/2" csg (Oil String) 0 3807' KB
 Plug back depth: None

PLUGGING	
FILE	SEC. 23 T. 22 R. 14W
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HISTORY OF COMPLETION:

Move in cable tools & bailed to btm 3807' & DD to 3809' & acid w/500 gals 15%, press 800-150#, shut pumps down press dropped to zero. (93 BLW) swab back load, then 6hr swab test: 6 BO & 4 BWPE
 Ran 2" tubing & put on pump.
 Compl. by affidavit: 5/4/51 - Swabbed 36 BO in 6 hrs.
 State Physical Potential Test: 5/9/51 P 108 BO & 92 BWPD -19-1/4" SPM, Corr. gravity 35°.