

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 4 Twp. 22S Rge. 14 (W)

Location as "NE/CNW/SW" or footage from lines C S/2 SW SW

Lease Owner Western Petroleum Co., Inc.

Lease Name Unruh Well No. 1

Office Address 925 Patton Road, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed August 14 19 58

Application for plugging filed February 5 19 60

Application for plugging approved February 6 19 60

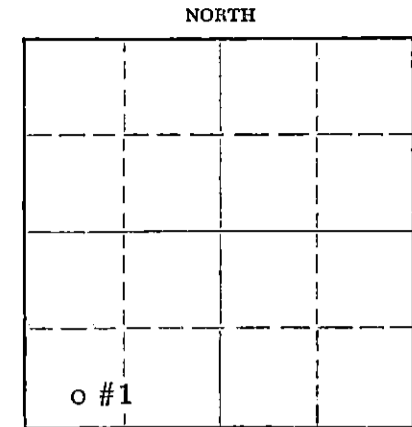
Plugging commenced February 6 19 60

Plugging completed February 14 19 60

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production Unknown 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot, St. John, Kansas

Producing formation Arbuckle Depth to top 3842 Bottom -- Total Depth of Well 3900 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	256	None
				5-1/2"	3898	2968

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Clay Casing Pulling Co. moved in, rigged up, dug out cellar. Plugged bottom sand back to 3590. Dumped 4 sacks cement with dump bailer. Worked pipe. Shot pipe at 3200'. Pipe would not come. Worked pipe--it wouldn't come. Halliburton spotted with 38 bbls oil. Worked pipe-- wouldn't come. Shot at 3016. Still wouldn't come. Shot again at 2968. Pipe came loose. Laid down 62 joints. Halliburton pumped 76 bbls. mud and 80 sacks cement to plug well.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Clay Casing Pulling Co.

Address Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

John H. Volosin (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John H. Volosin

John H. Volosin, 925 Patton Road, Great Bend, Ks.

(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of July, 19 63

My commission expires January 15, 1967

Reva C. Brown
Reva C. Brown Notary Public.



DRILLERS LOG

UNRUH #1

COMPANY: Hilton Drilling Company, Inc. CASING RECORD:
 CONTRACTOR: Hilton Drilling Company, Inc. 256' of 8-t/8" 24# Used Pipe.
 3898' of 5-1/2" 14# Casing
 COMMENCED: July 16, 1958 RTD: 3900'
 COMPLETED: July 30, 1958 ELEVATION: 1952 DF, 1955 KB
 DESCRIPTION: C S/2 SW SW
 Section 4-T22S-R14W
 Stafford County, Kansas

FORMATION:	FROM	TO	REMARKS
Sand, Clay	0	41	Spudded 7/17/58. Set surface casing
Sand, Gravel	41	180	8-5/8" @ 256' 24# (used) w/200 sx
Shale, Shells	180	225	Pozmix, 2% Calcium Chloride. Plug
Shale	225	330	down @ 6:30 P. M.
Sand	330	410	
Red Bed	410	870	DST #1 - 3587-3619'. Open 1 hour.
Anhydrite	870	900	Closed 20 minutes. Recovered 95'
Shale & Sheels	900	1330	SOCM, IFP 20#, FFP 45#, BHP 725#.
Shale, Shells, Salt	1330	1670	
Lime & Shale	1670	1965	DST #2 - 3857-67'. Gas to surface
Lime	1965	2390	in 53 minutes. Recovered 2100' clean
Shale & Lime	2390	2615	gas, 1380' clean oil. No show of
Lime & Shale	2615	2745	water. IFP 165#, FFP 460#, BHP
Shale	2745	2780	855#.
Lime & Shale	2780	2900	
Lime	2900	3000	DST #3 - 3869-77'. Open 1-1/2
Lime & Shale	3000	3095	hours. Closed 20 minutes. Recovered
Shale & Lime	3095	3135	1320' gas, 1200' oil. IFP 155#, FFP
Lime	3135	3390	390#, FBHP 645#.
Lime & Shale	3390	3414	
Shale & Lime	3414	3454	Ran 5-1/2" 14# casing to 3898' w/100
Lime	3454	3770	sx common cement and 33 sx seal
Lime Cong.	3770	3809	cement. Plug down @ 10:25 P. M.
Shale	3809	3900	
RTD	3900		

FORMATION TOPS:

Heebner	3344	-1389
Brown Lime	3460	-1505
Kansas City	3469	-1514
Conglomerate	3720	-1765
Viola	3772	-1817
Simpson	3812	-1857
Arbuckle	3856	-1901

NOTE: Apparently no drillers log was ever filed on this well. On January 1, 1960, Western Petroleum Co., Inc., purchased Hilton Drilling Company, Inc., and the above information was taken from available records.

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STATE OF KANSAS, COUNTY OF BARTON) SS.

CONSERVATION DISTRICT
Wichita, Kan.

I, the undersigned, being duly sworn on oath, state that the above statement and log are true and a correct record and log of the well drilled at the location above described.

WESTERN PETROLEUM CO., INC.

John H. Volosin
John H. Volosin, General Manager

Subscribed and sworn to before me this 25th day of July, 1963.

My commission expires January 15, 1967.

Reva C. Brown
Reva C. Brown, Notary Public