

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6039
Name: L. D. Drilling, Inc
Address RR 1 Box 183 B
City/State/Zip Great Bend, Kansas 67530

Purchaser: _____
Operator Contact Person: L. D. Davis
Phone (316) 793-3051
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Jim Musgrove

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Geo. WSM, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBD
Commingle Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____
3-1-92 3-7-92 3-14-92
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,826-0000
County Stafford
C SE NE 23 Sec. 22 Twp. 14 Rge. X E W
1980 Feet from S/W (circle one) Line of Section
660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name GOLDEN BELT Well # 1
Field Name Oscar
Producing Formation Arbuckle
Elevation: Ground 1925 KB 1930

Total Depth 3870' PBD _____
Amount of Surface Pipe Set and Cemented at 302' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sk cont.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbl
Dewatering method used mud & water was hauled off
and pit was covered immediately in order to fix
Location of fluid disposal if hauled offsite:

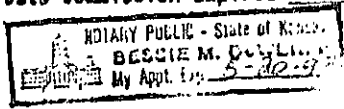
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

Post-It™ brand fax transmittal memo 7671 # of pages 2
To Kelso From L. D. Davis
Co. _____ Co. L. D. Drilling
Dept. _____ Phone # _____
Fax # _____ Fax # _____

It will be filed with the Kansas Corporation Commission, 200 Colorado of the spud date, recompletion, workover or conversion of a well. In side two of this form will be held confidential for a period of the term (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS rolls. Submit CP-111 form with all temporarily abandoned wells. Mandated to regulate the oil and gas industry have been fully complied the best of my knowledge.

Signature L. D. Davis L. D. Davis
Title President Date 4-3-92
Subscribed and sworn to before me this 15th day of April 19 92
Notary Public Bessie M. Dewerff
Bessie M. Dewerff
Date Commission Expires 5-20-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ KCPA _____
KGS _____ Plug _____ Other _____
(Specify)



RECEIVED ***END***
KANSAS CORPORATION COMMISSION
MAY 30 1996
CONSERVATION DIVISION
WICHITA, KS

15.185.22826-0000

SIDE TWO

Operator Name L. D. Drilling, Inc. Lease Name GOLDEN BELT Well # 1
 Soc. 23 Twp. 22 Rge. 14 East County Stafford
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: R-C log

Name	Top	Depth and Datum	Sample
Anhy	814-840	13' H. to	Gore #3
Heeb.	3302	(-1372)	
Brown Lime	3430	(-1500)	
Lans. K/C	3442	(-1512)	7' H. to South 2' H. to North
Viola	3718	(-1788)	
Simpson Shale	3757	(-1827)	4' L. to Northeas 1' L. to Southeas
Arbuckle	3810	(-1882)	11' Low

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	28	302	60/40 Poz	215	
Production	7 7/8	5 1/2"	14	3869'	40/60Poz	100	10% salt, 75% Halad 322
					40/60 Poz	50	75% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	Perforate - 3626-3632	500 gallons 28% NE acid, 0-500#	open h.
2 spf	Perforate - 3599-3603	300 gals 28% NE acid, 300#	open hole

TUBING RECORD	Size	Set At	Packer At	Liner Run				
	2 7/8"	3867'		<input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
3-23-92								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		9.12			200			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interv. _____

END

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MAY 30 1996

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WICHITA, KS