

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9585
name Three Bar Inc.
address P.O. Box 139
Great Bend, KS 67530
City/State/Zip

Operator Contact Person Marvin E. Johnston, Jr.
Phone 316-792-3535

Contractor: license # 5652
name Mustang Drilling & Exploration, Inc.

Wellsite Geologist Jim Musgrove
Phone 316 792 1383

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-13-84 7-21-84 8/1/84
Spud Date Date Reached TD Completion Date

3890'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 301 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 150 feet depth to w/ 150 SX cmt

API NO. 15 - 185-22,047-0000

County Stafford

NW SW SE Sec. 23 Twp. 22s Rge. 14w West

Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

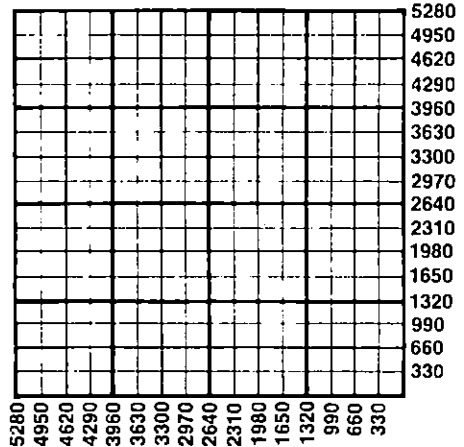
Lease Name Schartz-Chisholm Well# 1

Field Name Wildcat OSCAR

Producing Formation Kansas City

Elevation: Ground 1926 KB 1931

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-412

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec 23 Twp 22 Rge 14 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # 9-11-84

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marvin Johnston
Title Gen. Pres.
Date 9/10/84
Subscribed and sworn to before me this 10 day of Sept. 19 84
Notary Public Marilyn Rodgers
Date Commission Expires 10/5/86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 23 Twp. 22s Rge. 14w

SIDE TWO
Schartz-

Operator Name Three Bar, Inc. Lease Name Chishalm Well# J. SEC...23 TWP. 22S. RGE. 14W

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. * Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand Red Bed	0	420
Sand, Shale	420	1680
Shale w/ Lime	1685	2901
Lime, Shale	2901	3594
Shale, Lime	3594	3631
Shale	3631	3720
Lime, Shale	3720	3791
Shale, Dolomite	3791	3857
Dolomite	3857	3890
RTD		3890

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4"	8 5/8"	23#	301'	60/40 poz	225	3%cc, 2%gel
	7 7/8"	4 1/2"	10 1/2#	3889'	surefill	150	4#gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3627 - 30			250 15% I.N.S. 900# 6GPM			
2	3586 - 3590			1 P.O. 15% N.E. 200# vacuum			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		size 2 1/2" O.D. set at 3593		packer at 3610	
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
15		Bbls	MCF	0	Bbls	CFPB	

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 PRODUCTION INTERVAL: 3586-3590
 Dually Completed.
 Commingled

SIDE TWO
Schartz-

Operator Name Three Bar, Inc. Lease Name Chisholm, Well# J. SEC 23 TWP. 22s. RGE. 14w. East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Elevation 1926		
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	KB 4'	<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Bottom
Sand Red Bed	0	420	Heeb.	-1389	
Sand, Shale	420	1680	Tor.	-1411	
Shale w/ Lime	1685	2901	Doug.	-1426	
Lime, Shale	2901	3594	Brn.Lm.	-1519	
Shale, Lime	3594	3631	Lan.	-1532	
Shale	3631	3720	Bt.Lans.	-1737	
Lime, Shale	3720	3791	Cong.	-1766	
Shale, Dolomite	3791	3857	Viola	-1817	
Dolomite	3857	3890			
RTD		3890			

DST #1 3577' - 3594' Rec. 310' clean gassy oil - 1st FTP 53/95 SIP 468
2nd FTP 106/127 SIP 446

DST #2 3596' - 3610' Rec. 5' mud no pressure

DST #3 3615' - 3631' Rec. 250' slightly muddy water No pressure

DST #4 3749' - 3791' Rec. 65' slightly gas cut mud/oil scum No pressure

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	23#	301'	60/40 poz	225	3%cc. 2%gel
Production	7 7/8"	4 1/2"	10 1/2#	3889'	surefill	150	4#gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3627 - 30	250. 15% I.N.S. 900# 6GPM	
2	3586 - 3590	100. 15% N.E. 3.0PM vacuum	

TUBING RECORD size 2 1/2" o.d. set at 3593 packer at 3610 Liner Run Yes No

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	MCF	0 Bbls		

Disposition of gas: vented open hole perforation other (specify)
 sold other (specify)
 used on lease Dually Completed. Commingled

PRODUCTION INTERVAL 3586-3590