

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 6039  
Name: L. D. Drilling, Inc  
Address RR 1 Box 183 B  
  
City/State/Zip Great Bend, Kansas 67530

Purchaser: \_\_\_\_\_  
Operator Contact Person: L. D. Davis  
Phone (316) 793-3051  
Contractor: Name: L. D. Drilling, Inc.  
License: 6039  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBTB  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3-1-92 3-7-92 3-14-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,826-0000  
County Stafford  
C SE NE 23 Sec. 22 Twp. 14 Rge. X E  
1980 Feet from S (N) (circle one) Line of Section  
660 Feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name GOLDEN BELT Well # 1  
Field Name Oscar  
Producing Formation Arbuckle  
Elevation: Ground 1925 KB 1930  
Total Depth 3870' PBTB \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 302' Feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan JR 6-28-94 AIT F  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used mud & water was hauled off  
and pit was covered immediately in order to farm  
Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis L. D. Davis  
Title President Date 4-3-92  
Subscribed and sworn to before me this 15th day of April, 19 92.  
Notary Public Bessie M. DeWerff  
Bessie M. DeWerff  
Date Commission Expires 5-20-93

NOTARY PUBLIC - State of Kansas  
BESSIE M. DeWERFF  
My Appl. Exp. 5-20-93

5-1-92  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
DISTRIBUTED  
 KCC  
 KGS STATE CORPORATION COMMISSION  
Plug \_\_\_\_\_ Other \_\_\_\_\_ (Specify)  
MAY 1 1992

SIDE TWO

Operator Name L. D. Drilling, Inc. Lease Name GOLDEN BELT Well # 1

Sec. 23 Twp. 22 Rge. 14  East  West  
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy	814-840	13' H. to Gore #3
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heeb.	3302 (-1372)	
List All E.Logs Run: R-G log		Brown Lime	3430 (-1500)	
		Lans. K/C	3442 (-1512)	7' H. to South 2' H. to North
		Viola	3718 (-1788)	
		Simpson Shale	3757 (-1827)	4' L. to Northeast 1' L. to Southeast
		Arbuckle	3810 (-1882)	11' Low

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	302	60/40 Poz	215	
Production	7 7/8	5 1/2"	14	3869'	40/60Poz	100	10% salt, 75% Halad 322
					40/60 Poz	50	75% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2 SPF	Perforate - 3626-3632	500 gallons 28% NE acid, 0-500# open hole
2 spf	Perforate - 3599-3603	300 gals 28% NE acid, 300# open hole

<b>TUBING RECORD</b>	Size 2 7/8"	Set At 3867'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
3-23-92				
Estimated Production Per 24 Hours	Oil Bbls. 9.12	Gas Mcf	Water Bbls. 200	Gas-Oil Ratio Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ORIGINAL

LEASE: GOLDEN BELT #1  
C SE NE Sec. 23-T22S-R14W  
Stafford County, Kansas

Operator: L. D. Drilling, Inc.  
RR 1 Box 183 B  
Great Bend, Kansas 67530

DST #1 3484-3520 LK/C E & F Zones  
Times: 45-45-45-45  
Blow: good 6" and 4" on 2nd open  
Recovery: 250' gip, 120' OCM 25% oil  
          120' gassy water  
IFP: 40-53       FFP: 90-124  
ISIP: 966        FSIP: 927

DST #2 3572-3615 LK/C I&J Zones  
Times: 45-45-45-45  
Blow: strong blow off bb in 1 min.  
Recovery: 900' gip, 90' o&gcm 20% oil  
          15% gas, 65% mud-60' socgtm,  
          250' gw W/oil skum  
IFP: 60-112       FFP: 150-220  
ISIP: 1025        FSIP: 1025

DST #3 3616-3640 LK/C K Zone  
Times: 45-45-30-45  
Recovery: 40' ocm, 10% oil, 90% mud  
IFP: 48-50       FFP: 54-54  
ISIP: 622        FSIP: 590

DST #4 3752-3817 Arbuckle  
Times: 45-45-45-45  
Blow: Fair  
Recovery: 40' OCM, 10% oil, 90% mud,  
IFP: 48-50       FFP: 54-54  
ISIP: 622        FSIP: 590

RECEIVED  
STATE CORPORATION COMMISSION

MAY 1 1992

CONSERVATION DIVISION  
Wichita, Kansas



**BULK MATERIALS DELIVERY  
 AND  
 TICKET CONTINUATION**

**ORIGINAL**

FOR INVOICE AND  
 TICKET NO. 211517

DATE <b>2-29-92</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM <b>Golden Belt <sup>W</sup></b>	COUNTY <b>Settford</b>	STATE <b>Ks.</b>
CHARGE TO <b>I. D. Drilling</b>		OWNER <b>I. D. Drilling</b>	CONTRACTOR <b>Go Tools</b>	
MAILING ADDRESS <b>I. D. Drilling</b>		DEIVERED FROM <b>Great Bend, Ks.</b>	LOCATION CODE <b>25520</b>	PREPARED BY <b>S. C. Henry</b>
CITY & STATE		DELIVERED TO <b>Location</b>	TRUCK NO. <b>0513</b>	RECEIVED BY <b>J. B. ...</b>
		No. <b>B 118154</b>		

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
				215 40% Pozmix/60% Cement						
504-308	516.00261	1	B	Standard Cement	129	sk			5.35	690.15
506-105	516.00286	1	B	Pozmix A	86	sk			3.29	282.94
506-121	516.00259	1	B	4 Halliburton Gel 2% Allowed						NC
509-406	890.50812	1	B	Calcium Chloride 3% W/215	6	sk			26.50	159.00
				100 40% Pozmix/60% Cement						
504-308		1	B	Standard Cement	60	sk			5.35	321.00
506-105		1	B	Pozmix A	40	sk			3.29	131.60
506-121		1	B	2 Halliburton Gel 2% Allowed						NC
509-406		1	B	Calcium Chloride 3% W/100	3	sk			26.50	79.50

THIS IS NOT AN INVOICE

		Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES	
			SERVICE CHARGE ON MATERIALS RETURNED		CU. FEET	
500-207		1 B	SERVICE CHARGE		333	382.95
					227	-261.05
			Mileage Charge	28,352	283.52	226.82
500-306		1 B		19,340	193.40	-454.92
No. <b>B 118154</b>					CARRY FORWARD TO INVOICE	SUB-TOTAL
					<b>MAY 1 1992</b>	2273.96
						1547.86

CUSTOMER

CONSERVATION DIVISION  
 Wichita, Kansas

WV  
 P10

DISTRICT Pratt, Ks DATE 7-29-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: L D Dohy (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. #1 LEASE Golden Belt SEC. 23 TWP. 22 RANGE 11

FIELD Oscar COUNTY Stafford STATE Ks OWNED BY Some

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

Table with columns: FORMATION NAME, TYPE, NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Set 8 3/8 @ 302' w/ 215 sacks (40 60) Permix 2% gel, 3% cc

Set 1 7/8 @ 99' w/ 100 sacks (40 60) Permex 2% gel, 3% cc

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED.

- a) To pay Halliburton in accord with the rules and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice.
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton.
d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.
e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton.
f) To waive the provisions of the Deceptive Trade Practices-Consumer Protection Act, to the extent permitted by law.
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized representative of Halliburton.

STATE RECEIVED CONSERVATION COMMISSION MAY 1 1992 I HAVE READ AND UNDERSTAND THIS CONTRACT AND RETURNED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER DATE 7-29-92 TIME 7:00 A.M. P.M. CONSERVATION DIVISION Wichita, Kansas

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

# ORIGINAL JOB SUMMARY

HALLIBURTON DIVISION Northwestern Area  
 HALLIBURTON LOCATION Great Bend, Ks BILLED ON TICKET NO. 211517

FIELD Urcut SEC. 73 TWP. 22 RNG. 14 COUNTY Stafford STATE Ks

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	22	4 7/8	KR	302	
LINER						
TUBING						
OPEN HOLE			12 1/4	302	303	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

### JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-29</u>	DATE <u>2-29</u>	DATE <u>2-29</u>	DATE <u>2-29</u>
TIME <u>1630</u>	TIME <u>1735</u>	TIME <u>1930</u>	TIME <u>2100</u>

### TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG	<u>Wood</u>	<u>Hunter</u>
HEAD	<u>manifold</u>	<u>"</u>
PACKER		
OTHER		

### PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J Bennett</u>		
<u>K Gordley</u>	<u>3242</u>	<u>025520</u>
<u>D Scott</u>	<u>0513</u>	<u>025520</u>

### MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-<sup>0</sup>API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-<sup>0</sup>API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB \_\_\_\_\_ IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB \_\_\_\_\_ IN  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB \_\_\_\_\_ IN  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB \_\_\_\_\_ IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB \_\_\_\_\_  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

DEPARTMENT Cost  
 DESCRIPTION OF JOB 8 1/2" S.C.W.  
 JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.   
 CUSTOMER REPRESENTATIVE X [Signature]  
 HALLIBURTON OPERATOR Terry Bennett COPIES REQUESTED \_\_\_\_\_

### CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU-FT/SK.	MIXED LBS/GAL.
	<u>215</u>	<u>40 60</u>	<u>Premix</u>	<u>B</u>	<u>27 gal, 31 cc</u>	<u>1.27</u>	<u>11.15</u>
	<u>100</u>	<u>40 60</u>	<u>Premix</u>	<u>B</u>	<u>27 gal, 31 cc</u>	<u>1.27</u>	<u>11.15</u>

### PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_  
 HYDRAULIC HORSEPOWER \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 15 REASON Request

### SUMMARY

### VOLUMES

PRESLUSH: BBL-GAL \_\_\_\_\_ TYPE \_\_\_\_\_  
 LOAD & BKDN: BBL-GAL \_\_\_\_\_ PAD: BBL-GAL \_\_\_\_\_  
 TREATMENT: BBL-GAL \_\_\_\_\_ DISPL: BBL-GAL 18.4  
 CEMENT SLURRY: BBL-GAL 48.6 + 23  
 TOTAL VOLUME: BBL-GAL \_\_\_\_\_

REMARKS STATE CORPORATION COMMISSION  
**RECEIVED**  
**MAY 1 1992**  
 CONSERVATION DIVISION  
 Wichita, Kansas

CONSERVATION SERVICES  
**JOB LOG**

FORM 2013 R-2

WELL NO. 1 LEASE Golden Belt TICKET NO. 211517  
 CUSTOMER L O Drlg PAGE NO. 1  
 JOB TYPE 8 5/8 Surface DATE 2-29-92

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							Called out
	1745							On location
	1800							Set up truck
	2005							Break circulation
	2012	5	1		✓			Start mixing cement
	2024	5	48.6		✓			Finish mixing cement
	2025		—					Release Plug
	2026	1	1		✓		20	start displacement
	2030	6	18.4		✓		150 No	Plug down @ 290' By Wireline
	2315		22.6		✓		No down 45'	Good cement returns with 100 sks on 1 inch Job Wash + Rock
	2330							
	2400							Job complete Thank You 3242-P
								81870 Jerry Bennett 08500 Kevin Gordley 89475 David Scott

CUSTOMER

RECEIVED  
STATE CORPORATION COMMISSION

MAY 1 1992

CONSERVATION DIVISION  
Wichita, Kansas



WELL NO. - FARM OR LEASE NAME #1 Golden Belt		COUNTY Stafford	STATE KS	CITY / OFFSHORE LOCATION	DATE 3-7-92
CHARGE TO L D Orlg Inc.		OWNER Same		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR Co tools		LOCATION 161 Blvd	CODE 2556
CITY, STATE, ZIP		SHIPPED VIA 5177	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	LOCATION 2	CODE
WELL TYPE 01 01	WELL CATEGORY Dev 01	WELL PERMIT NO. 15-135-22826	DELIVERED TO Location	LOCATION 3	CODE
TYPE AND PURPOSE OF JOB Logging 035		B-118161	ORDER NO.	REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists, invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state whose services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117		1		MILEAGE	20	mi			260	52 00
001-016		1		Pump Charge	8	hrs	3870	ft		1240 00
030-018		1		5w Plug	1	sq	5 1/2	in		60 00
124	825.205	1		Guide Shoe	1	sq	5 1/2	in		105 00
294	815.17251	1		Insert Float	1	sq	5 1/2	in		83 00
27	815.19311	1		Auto Filling	1	sq	5 1/2	in		30 00
40	80793022	1		Centralizers	5	sq	5 1/2	in	11/00	22 00

**THIS IS NOT AN INVOICE**

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-118161** 1869 54

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_  
 WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_  
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_  
 X De-Tag  
 CUSTOMER OR HIS AGENT (PLEASE PRINT)  
 X \_\_\_\_\_  
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

*Alan B...*  
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

**CUSTOMER**

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 MAY 1 1992  
 CONSERVATION DIVISION  
 Wichita, Kansas

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

**HALIBURTON SERVICES**  
**JOB LOG**

WELL NO. H1 LEASE Golden Belt TICKET NO. 212624  
 CUSTOMER L O Prtg PAGE NO. 1  
 JOB TYPE Long string DATE 3-7-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	17:30							On Location
	18:30							Start casing in Hole
	18:55							Run float equipment
	19:20							Casing on Bottom
	19:30							Break Circulation (Rig punt)
	19:50	6	0			300		Start Salt Flush
	19:56	6	20			300		Start Mixing
	20:05	6	56.2			200		Finish Mixing
	20:06	3				-		Plug Rat hole 10SKS
	20:10	-				-		Wash out lines
	20:13	8	0			200		Start Displacement
	20:21	8	58			300		Cement on Bottom
	20:24	5	92.0			650		Reduce rate
	20:25		92.0			1200		Land plug
	20:30		-			-		Release PSI (float held)
	20:31							Wash up
	21:30							JOB Complete
								Thanks
								Glen, Wayne

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CUSTOMER

# JOB SUMMARY

DIVISION \_\_\_\_\_  
 HALLIBURTON LOCATION Great Bend

BILLED ON TICKET NO. 212684

CUSTOMER L O D L  
 LEASE Wichita  
 WELL NO. 1  
 JOB TYPE Loss  
 DATE 7-7-92

**WELL DATA**

FIELD \_\_\_\_\_ SEC. 23 TWP. 22 RNG. 14 COUNTY Stafford STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

**JOB DATA**

CALLS OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>3-7</u>	DATE <u>3-7</u>	DATE <u>3-7</u>	DATE <u>3-11</u>
TIME <u>13:00</u>	TIME <u>17:30</u>	TIME <u>18:15</u>	TIME <u>21:00</u>

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>1000T 5 1/2"</u>	<u>1</u>	<u>Hercules</u>
FLOAT SHOE		
GUIDE SHOE <u>Reg 5 1/2"</u>	<u>1</u>	
CENTRALIZERS <u>5-4</u>	<u>5</u>	
BOTTOM PLUG		
TOP PLUG <u>5 1/2"</u>	<u>1</u>	
HEAD		
PACKER		
OTHER		

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
<u>G. B. ...</u>	<u>...</u>	<u>Great Bend</u>
<u>W. ...</u>	<u>...</u>	<u>Great Bend</u>
<u>D. ...</u>	<u>...</u>	<u>Great Bend</u>

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-°API \_\_\_\_\_  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-°API \_\_\_\_\_  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB \_\_\_\_\_  
 ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ % \_\_\_\_\_  
 SURFACTANT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN \_\_\_\_\_  
 NE AGENT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN \_\_\_\_\_  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_  
 GELLING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_  
 BREAKER TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

DEPARTMENT Cement  
 DESCRIPTION OF JOB 5" long string  
 JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE [Signature]  
 HALLIBURTON OPERATOR [Signature] COPIES REQUESTED \_\_\_\_\_

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	100	40/60	102	B	102 Salt, 252. H. 302	132	11.5
1	50	40/60	102	B	102 Salt, 252. H. 302	145	11.5

**PRESSURES IN PSI**

**SUMMARY**

**VOLUMES**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRES LUSH BBL-GAL. 30 TYPE Salt  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL-GAL. \_\_\_\_\_ PAD: BBL-GAL. 41.2  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL-GAL. \_\_\_\_\_ DISPL. BBL-GAL. 36.2  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL-GAL. \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ TOTAL VOLUME: BBL-GAL. \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 FEET 1101 REASON 5 1/2" +

REMARKS Cert 2 4 6 8 10  
Total Pipe - 3775  
**RECEIVED**  
 STATE CORPORATION COMMISSION  
**MAY 1 1992**  
 CONSERVATION DIVISION  
 Wichita, Kansas

**BULK MATERIALS DELIVERY  
AND  
TICKET CONTINUATION ORIGINAL**

FOR INVOICE AND TICKET NO. 212624

DATE <b>3-7-92</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM <b>1 Golden Belt</b>	COUNTY <b>Stafford</b>	STATE <b>Ks.</b>
CHANGE TO <b>L. D. Drilling Inc.</b>	OWNER <b>Same</b>	CONTRACTOR <b>Co. Tools</b>		No. <b>B 118161</b>
MAILING ADDRESS	DELIVERED FROM <b>Great Bend, Ks.</b>	LOCATION CODE <b>25520</b>	PREPARED BY <b>D. W. Dobratz</b>	
CITY & STATE	DELIVERED TO <b>Location</b>	TRUCK NO. <b>4604-8206</b>	RECEIVED BY <i>[Signature]</i>	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY	MEAS	QTY	MEAS		
				150 40% pozmix/60% Cement						
504-308	516.00261	1	B	Standard Cement	90	sk			5.88	529.20
506-105	516.00286	1	B	Pozmix A	60	sk			3.29	197.40
506-121	516.00259	1	B	3 Halliburton Gel 2% allowed						NC
509-968	516.00158	1	B	Salt Blended 10% W/150	750	lb			.10	75.00
509-968	516.00158	1	B	Salt not mixed	400	lb			.10	40.00
508-291	70.15573	1	B	Gilsonite Blended 5# W/50	250	lb			.47	117.50
507-775	516.00144	1	B	Halad 322 Blended .75% W/150	97	lb			6.15	596.55

THIS IS NOT AN INVOICE

			Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES					
			SERVICE CHARGE ON MATERIALS RETURNED				CU FEET				
500-207		1	B	SERVICE CHARGE			CU. FEET 171	1.15		196.65	
500-306		1	B	Mileage Charge	14,655 TOTAL WEIGHT	20 LOADED MILES	146.55 TON MILES			117.24	
No <b>B 118161</b>		CARRY FORWARD TO INVOICE					TOTAL		1869.54		

CUSTOMER

RECEIVED  
MAY 1 1992  
COMMISSION  
1869.54  
CONSERVATION DIVISION  
Wichita, Kansas

DISTRICT Great Bend DATE 3-7-72

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: L. D. Drlg. Inc. (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. #1 LEASE Golden Belt SEC 23 TWP. 22 RANGE 14  
 FIELD \_\_\_\_\_ COUNTY Stafford STATE K.S. OWNED BY Same

**THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT**

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 PACKER: TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 TOTAL DEPTH \_\_\_\_\_ MUD WEIGHT \_\_\_\_\_  
 BORE HOLE \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF  
 PRESENT PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	17		5 1/2	KB	3869	
LINER						
TUBING						
OPEN HOLE				3869	3870	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING  ANNULUS  CASING  DRILING/ANNULUS  HYDRAULIC HORSEPOWER ORDERED   
Set 5 1/2" Long string with 100 sk. 40/100 10% Salt 257 H.L.I. sec  
and 50 sk 40/100 Per 100 Salt 757 H.L.I. sec 576 lbs. wt.  
Pre-Flush with 20 bbl / 4000 salt flush  
Total Prod 3273'

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Contractor's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
  1. Damage to property owned by, in the possession of or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Pollution, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well) or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the negligence of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart, interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton and its agents will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- d) That Halliburton warrants only title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy, in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect punitive or consequential damages.
- e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs, unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing unit returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

RECEIVED  
 STATE CORPORATION COMMISSION

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED [Signature] CONSERVATION DIVISION  
 DATE 3-7-72 CUSTOMER Wichita, Kansas  
 TIME 12:00 A.M. P.M.