

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5042 (Edmiston Oil Company) EXPIRATION DATE 6/30/83

OPERATOR E. K. Edmiston (Edmiston Oil Co., Inc.) API NO. _____

ADDRESS 1260 KSB&T Bldg. COUNTY Stafford

Wichita, Kansas 67202 FIELD Kenilworth

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Arbuckle

PHONE (316) 265-5241

PURCHASER Getty Oil Co. LEASE CURTIS

ADDRESS P.O. Box 3000 WELL NO. 1

Tulsa, OK 74102 WELL LOCATION SE SW SE

DRILLING E. K. Edmiston Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 425 First National Bank Bldg. 1650 Ft. from East Line of

Wichita, Kansas 67202 the SE(Qtr.)SEC 16TWP 22SRGE 13W.

PLUGGING Kelso Casing Pulling Co. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 176

Chase, Kansas 67524

TOTAL DEPTH 3850' PBTD 3849'

SPUD DATE 4/3/63 DATE COMPLETED 9/4/63

ELEV: GR 1907 DF 1909 KB 1912

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 74,803-C

Amount of surface pipe set and cemented 265' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robt K. Edmiston (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of July, 1982.



MY COMMISSION EXPIRES: November 14, 1985

RECEIVED STATE CORPORATION COMMISSION JUL 27 1982 CONSERVATION DIVISION Wichita, Kansas 7-23-82

The person who can be reached by phone regarding any questions concerning this formation.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR E. K. Edmiston LEASE CURTIS #1 SEC. 16 TWP. 22S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	40		
Sand and Shale	40	265		
Shale and Red Bed	265	768		
Anhydrite	768	798		
Shale	798	1639		
Lime and Shale	1639	1740		
Lime	1740	2136		
Shale and Lime	2136	2790		
Lime and Shale	2790	3523	Heebner	3276(-1364)
			Toronto	3296(-1384)
			Douglas	3311(-1399)
			Brown Lime	3403(-1491)
			Lansing	3426(-1514)
Lime	3523	3764	Conglomerate	3702(-1790)
			Viola	3722(-1810)
Lime and Shale	3764	3797	Simpson Shale	3770(-1858)
			Arbuckle	3830(-1918)
Lime	3797	3850	LTD	3847(-1935)
RTD	3850		(Welex Logged)	
Drill Stem Test #1, 3600-3620 (Lansing) Open 1/2 hour, weak blow/3 min. Rec. 30' mud. ISIP 132#/20 min.; FSIP 91#/20 min; IFP 49#; FFP 58#.				
Drill Stem Test #2, 3760-3815 (Simpson) Open 30 min., weak blow/5 min. Rec. 30' mud. ISIP 916#/20 min.; FSIP 560#/20 min.; IFP 46#; FFP 49#.				
Drill Stem Test #3, 3830-3835 (Arbuckle) Open 30 min., weak blow/5 min. Rec. 10' oil cut mud. ISIP 1195#/20 min.; FSIP 1169#/20 min. IFP 16# FFP 33#.				
Drill Stem Test #4, 3835-3850 (Arbuckle), Open 2 hrs., -good blow/2 hrs., 500' gas in pipe Rec. 2230' clean gas cut oil, ISIP 1239#/20 min; FSIP 1143#/20 min.; IFP 107#; FFP 864#.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/2"	8-5/8"	24	265		225	
Production pipe	7-7/8"	4 1/2"	10.5	3849		100	

LINER RECORD

PERFORATION RECORD

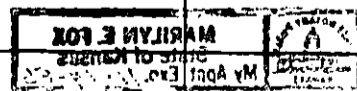
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			12		3842-3845

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Gas	Water	Gas-oil ratio
	bbbl.	MCF %	bbbl. CF/B

Disposition of gas (vented, used on lease or sold)

Perforations