

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ✓.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6016 EXPIRATION DATE June 1984

OPERATOR Condor Energy, Inc. API NO. 15-185-21,927-0000

ADDRESS Box 108 COUNTY Stafford

GREAT BEND, Kan. 67530 FIELD Lincoln GARTUNG

** CONTACT PERSON R.E. DAVIS PROD. FORMATION Arbuckle
PHONE 316-792-1751 Indicate if new pay.

PURCHASER NCRA LEASE Gartung

ADDRESS McPherson, Kansas WELL NO. 87

DRILLING CONTRACTOR Woodman & Iannitti Drilling Company 390 Ft. from North Line and

ADDRESS 1022 Union Center 330 Ft. from West Line of (X)

Wichita, Kansas 67202 the NW (Qtr.) SEC 4 TWP 22 RGE 14 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC

TOTAL DEPTH 3841' PBTD _____ KGS

SPUD DATE 1-6-84 DATE COMPLETED 2-10-84 SWD/REP _____

ELEV: GR 1944 DF 1946 KB 1949 PLG. _____

DRILLED WITH ~~(KARX)~~ (ROTARY) ~~(KRX)~~ TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 91,671-C.

Amount of surface pipe set and cemented 295' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

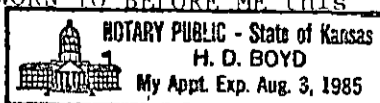
A F F I D A V I T

Robert E. DAVIS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert E. Davis
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of May, 1984.



H. D. Boyd
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-3-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JUN 04 1984

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Condor ENERGY, INC. LEASE NAME Gartung SEC 4 TWP 22 RGE 14 (W)

WELL NO 87

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Heebner	3318 (-1369)
Check if samples sent Geological Survey.			Toronto	3339 (-1390)
			Douglas	3355 (-1406)
Sand	0	240	Br. Lime	3439 (-1490)
Red Bed	240	295	Lansing	3447 (-1498)
Shale	295	320	Base KC	3685 (-1736)
Sand	320	400	Viola	3746 (-1797)
Shale & Red Bed	400	760	Simp. Shale	3774 (-1825)
Red Bed	760	865	Arbuckle	3831 (-1882)
Anhydrite	865	890	RTD	3841 (-1892)
Shale	890	1310		
Shale	1310	1745		
Shale	1745	2035		
Shale	2035	2335		
Shale & Lime	2335	2558		
Shale & Lime	2558	2761		
Shale & Lime	2761	2964		
Shale & Lime	2964	3155		
Lime	3155	3308		
Lime	3308	3453		
Lime	3453	3542		
Lime	3542	3590		
Lime	3590	3657		
Lime	3657	3732		
Viola	3732	3776		
Lime	3776	3811		
Lime	3811	3831		
Arbuckle	3831	3841		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	295'	Common	225	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3836'	60/40 Poz-mix	125	18% Salt, 2% Gel 12 Bbl. Mud Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Drilled Shoe Joint — bailed & swabbed

& put on pump — No Acid or other

Stimulation

Date of first production <i>10 MAR. 1984</i>		Producing method (flowing, pumping, gas lift, etc.) <i>Pumping</i>			Gravity <i>33°</i>	
Estimated Production-I.P.	Oil <i>25</i> bbls.	Gas <i>0</i> MCF	Water <i>0%</i> bbls.	Gas-oil ratio	CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations		

10-March

Side TWO

OPERATOR Condor Energy, Inc. LEASE NAME Gartung SEC 4 TWP 22 RGE 14 (W) (RX)

WELL NO 87

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Check if samples sent Geological Survey.				
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Anhydrite	865	890	Viola	3746 (-1797)
Shale	890	1310	Simp. Shale	3774 (-1825)
Shale	1310	1745	Arbuckle	3831 (-1882)
Shale	1745	2035	RTD	3841 (-1892)
Shale	2035	2335		
Shale & Lime	2335	2558	DST #1 3565-3590	
Shale & Lime	2558	2761	BLOW - STRONG - REC. 40' OCM	
Shale & Lime	2761	2964	60' OCW, ISIP 401PSI, FSIP	
Shale & Lime	2964	3155	401PSI-Temp. 106	
Lime	3155	3308	DST #2 3748-3776 - Weak Blow	
Lime	3308	3453	REC. 30'MUD Temp. 108	
Lime	3453	3542	DST #3 3832-3841 Strong Blow	
Lime	3542	3590	REC. 180' Gas, 460' Oil,	
Lime	3590	3657	60' MCO, 180' HO&GCM	
Lime	3657	3732	ISIP 1026 FSIP 1006	
Viola	3732	3776	Temp. 115	
Lime	3776	3811		
Lime	3811	3831		
Arbuckle	3831	3841		

If additional space is needed use Page 2

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Drilled Shoe Joint — bailed & swabbed

& put on pump — No Acid or other

Stimulation

Date of first production 10 MAR. 1984		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 33°	
Estimated Production-I.P.	Oil 25 bbls.	Gas 0 MCF	Water 0%	Gas-oil ratio 0	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		