

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4166  
Name PHYERR CORPORATION  
Address 365 OAKHURST LANE  
City/State/Zip COLORADO SPRINGS, CO 80906

Purchaser CLEAR CREEK, INC.

Operator Contact Person W. LERRY  
Phone (303) 576-0046

Contractor: License # 5142  
Name STERLING DRILLING COMPANY

Wellsite Geologist JACK C. BENGTON  
Phone (303) 590-1387

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well, info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

..01/14/85.. ..01/20/85... ..02/15/85....  
Spud Date Date Reached TD Completion Date  
....3915.... ..3904.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 341 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22-164-0000  
County STAFFORD

NE SW SE Sec. 4 Twp 22S Rge 14W  East  West  
990  
..... Ft North from Southeast Corner of Section  
1650..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

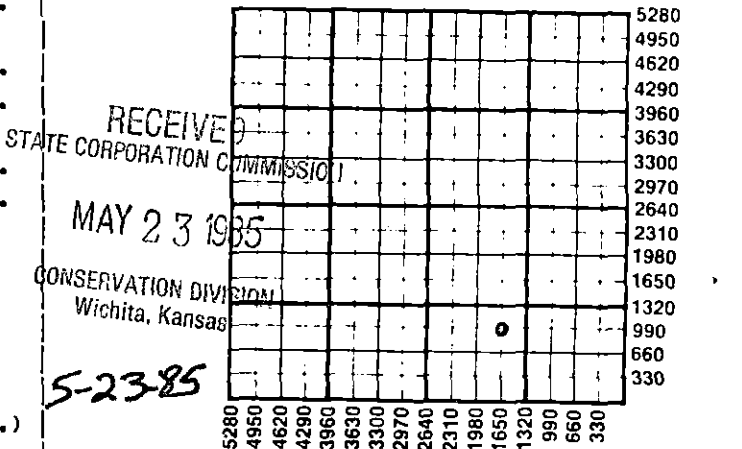
Lease Name ADAMS Well # 1

Field Name Radium Radium Townsite

Producing Formation ARBUCKLE

Elevation: Ground 1942 KB 1951

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD 128247

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 990 Ft North from Southeast Corner  
(Well) 1650 Ft West from Southeast Corner of  
Sec 4 Twp 22 Rge 14  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title EXEC. VICE PRESIDENT Date MAY 1/1985

Subscribed and sworn to before me this 21st day of May 1985  
Notary Public Patricia A. Benille

Date Commission Expires 10-3-86

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 4 Twp 22 Rge 14W

SIDE TWO

Operator Name PHYERR CORPORATION Lease Name ADAMS Well # 1

Sec. 4 Twp. 22S Rge. 14W County STAFFORD

East  
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
ANHYDRITE	860	
BROWN LIME	3462	
LANS K/C	3470	
BASE K/C	3680	
VIOLA	3751	
SIMPSON	3796	
ARBUCKLE	3843	
TD	3915	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	331	POZ	265	2% GEL
PRODUCTION	7 7/8	5 1/2	14	3915	60/40 POZ	225	2% GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
FOUR	3852 to 3861			NONE			
FOUR	3862 to 3866			None			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Size		Set At	Packer at				
2 3/8		3852'	no				
Date of First Production	Producing Method						
FEB. 15/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	20 Bbls	00 MCF	5 Bbls	CFPB	19.6		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Solid  Other (Specify) .....  Used on Lease

Dually Completed  Commingled

3852-3861  
3862-3866