

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3766
Name: B-7, Inc.
Address 1530 N. ValleyView Ct.
Wichita, Kansas 67212
City/State/Zip _____
Purchaser: _____
Operator Contact Person: Joe Brougher
Phone (316) 721-5190

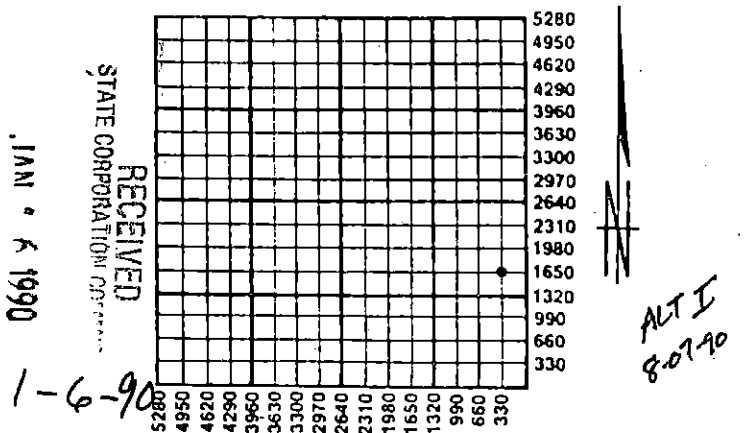
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ~~OWO~~ old well info as follows:
Operator: L. K. Parrish
Well Name: Parrish #4
Comp. Date 3-30-67 Old Total Depth 3870

Drilling Method:
 Mud Rotary Air Rotary Cable
3-5-67 3-13-67 3-30-67
Spud Date Date Reached TD Completion Date

API NO. 15- 15-185-20,016-0001
County Stafford
SE NE SE Sec. 16 Twp. 22 Rge. 13 East West
1650 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Parrish Unit Well # 4-INP
Field Name Kenilworth
Producing Formation LKC & ARB
Elevation: Ground 1900' KB 1905'
Total Depth 3870' PBSD 3800'



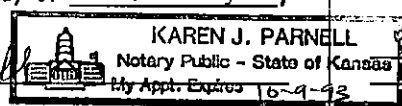
Amount of Surface Pipe Set and Cemented at 281' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank Broadfoot
Title Agent Date 1-16-90

Subscribed and sworn to before me this 16th day of January,
19 90.
Notary Public Karen J. Parnell
Date Commission Expires 10-9-93



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

SIDE TWO

Operator Name B-7, Inc. Lease Name Parrish Unit Well # 4-INP
 Sec. 16 Twp. 22 Rge. 13 East County Stafford
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Anhydrite	754'	
Heebner	3276'	
Toronto	3297'	
Douglas	3311'	
Brown Lime	3403'	
Lansing	3425'	
Base KC	3648'	
Viola	3726'	
Arbuckle	3831'	
TD	3870'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		281'	"A"	235	
Production		5 1/2"		3868'	"A"	75	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	KC "B" 3447'-3455'			
	KC "D" 3464'-3474'			
	KC "F" 3489'-3495'			
	KC "H" 3546'-3554'			
	KC "K" 3612'-3616'			

TUBING RECORD Size 2 3/8" Set At 3420' Packer At 3420' Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours: Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Production Interval: _____
 Other (Specify) _____