

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5122
Name Woodman-Iannitti Drilling Co.
Address 150 N Main, Suite 704
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person K.T. Woodman
Phone (316) 265-7650

Contractor: License # 5122
Name Woodman-Iannitti Drilling Co.

Wellsite Geologist Dave Williams
Phone (316) 792-5020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

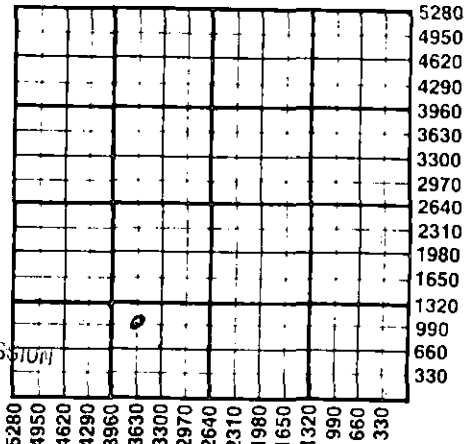
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/13/85 1/19/85 1/20/85
Spud Date Date Reached TD Completion Date
3820'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 354 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22-148-0000
County...Stafford...
SW, SE, NW Sec. 2... Twp 22 S... Rge 14...
990..... Ft North from Southeast Corner of Section
3630..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name...Keeley.....Well #...1
Field Name...Smallwood
Producing Formation...D&A
Elevation: Ground...1934'.....1939'

Section Plat



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STATE CORPORATION COMMISSION
FEB 06 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #...T85-79...
 Groundwater, 1065..Ft North from Southeast Corner
(Well) 3630..Ft West from Southeast Corner of
Sec 2 Twp 22 Rge 14 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

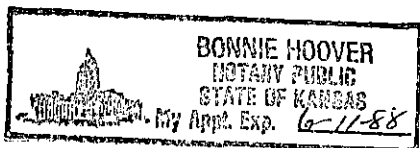
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *K.T. Woodman*
K.T. Woodman
Title...Partner..... Date 2/4/85

Subscribed and sworn to before me this 4th day of February 1985.
Notary Public *Bonnie Hoover*
Bonnie Hoover, Notary Public
Date Commission Expires 6/11/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



RECEIVED
CONSERVATION DIVISION
Wichita, Kansas

Sec. 2 Twp 22 Rge. 14 W

SIDE TWO

Operator Name Woodman-Lannitti Drilling Co. Lease Name Keeley Well # 1

Sec. 2 Twp. 22S Rge. 14 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Sand	0	320	Heebner	3308	-1369
Shale w/ Sand Strks.	320	355	Toronto	3332	-1393
Shale & Red Bed	355	745	Douglas	3347	-1408
Red Bed	745	832	Iatan	3434	-1495
Anhy.	832	866	Lansing	3444	-1505
Shale	866	1418	Drum (H)	3750	-1631
Shale	1418	2190	Base K.C.	3670	-1731
Shale & Lime	2190	2670	Marmaton	3700	-1761
Shale & Lime	2670	3146	Conglomerate	3719	-1780
Lime & Shale	3146	3499	Viola	3737	-1780
Lime	3499	3680	Simpson Shale	3788	-1849
Lime & shale	3680	3684	Arbuckle	Not Encountered	
Lime	3684	3820			
Lime	3820				

DST #1: 3562-3576' 30-30-30-30 Weak blow declining to no blow-2nd. Rec. 15' mud w/few oil specks. IH 1809#, FH 1790#, IF 57-47#, FF 47-38#, ISIP 238#, FSIP 152#, Temp. 107.

DST #2: 3599-3680' 30-30-30-30 Weak blow 29"/ 1st open-died. No blow/2nd open-flushed tool-no help. Rec. 50' mud w/oil specks on top. IH 1916#, FH 1886#, IF 60-60#, FF 82-66#, ISIP 677#, FSIP 562#, Temp. 104.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	354'	Common	225	3%CC, 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled