

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
700 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-185-20,016-000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Turnco Drilling, Inc. KCC LICENSE # 30517 ¹⁹⁹⁴
(owner/company name) (operator's)

ADDRESS 3900 Broadway CITY Great Bend

STATE Kansas ZIP CODE 67530 CONTACT PHONE # (316) 792-2441

LEASE Parrish Unit WELL# 4-INP SEC. 16 T. 22 R. 13W (East/West)

- SE - NE - SE SPOT LOCATION/QQQQ COUNTY Stafford

_____ FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

_____ FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL ___ GAS WELL ___ D&A ___ INJECTION X SWD/ENHR WELL ___ DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 281' CEMENTED WITH 235 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 3868' CEMENTED WITH 75 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: CIBP @ 3800; Perfs 3447-3616'

ELEVATION _____ T.D. 3870' PSTD 3800' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING According to the rules and regulations of the
State of Kansas.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? _____

If not explain why? _____ ^{JAN 21 1994 1-28-94}

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-0101 et seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. ^{Wichita, Kansas}

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Bill Gann PHONE# () 316-792-2441

ADDRESS 3900 Broadway City/State Great Bend, KS 67530

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 6050 ¹⁹⁹⁴
(company name) (contractor's)

ADDRESS P. O. Box 347 Chase, KS 67524 PHONE # (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 1-27-94 AUTHORIZED OPERATOR/AGENT: P. Gann
(signature)

D3H

TO: State Corporation Commission
 Conservation Division - UIC Section
 200 Colorado Derby Building
 Wichita, Kansas 67202-1286

Docket # _____
 API # 15-185-20,016-0001

APPLICATION FOR INJECTION WELL

Disposal
 Enhanced Recovery: Repressuring
 Waterflood
 Tertiary

WELL LOCATION:
SE NE SE, Sec. 16, T 22 S, R 13 E/W
1650 feet from SOUTH section line
330 feet from EAST section line

Date: _____

LEASE DESCRIPTION: _____
E 1/2 & N 1/2 SW 1/4

Operator License # 3766

Lease Name Parrish Unit Well # 4-INP

Operator: B-7, Inc.
 Address: 1530 Valleyview Ct.
Wichita, Kansas 67212

Field Name Kenilworth

County Stafford

Contact Person: Joe Brouger

DEEPEST USABLE WATER:
 Formation: _____

Phone (316) - 721-5190

Depth to bottom of formation _____

Check One: Old Well Being Converted; Newly Drilled Well; Well to be Drilled
 Surface Elevation: 1900 feet; Well Total Depth: 3870 feet; Plug Back Depth 3800 feet.
 Datum of top of injection formation: _____ feet (reference mean sea level).

INJECTION FORMATION DESCRIPTION:

Name	top/bottom	perf/top	depth
<u>LKC</u>	<u>3462' / 3647'</u>	<u>at</u>	<u>3447' to 3616' feet</u>
		<u>at</u>	<u>_____ to _____ feet</u>

LIST OF WELLS SUPPLYING SALT WATER (attach additional sheets if necessary).

LEASE OPERATOR	LEASE NAME	LEASE DESCRIPTION	WELL ID & SPOT LOCATION
<u>1. B-7, Inc.</u>	<u>Parrish (Hullman)</u>	<u>N 1/2 S 1/2 16-22S-13W</u>	<u>#1</u>
<u>2. B-7, Inc.</u>	<u>H. Curtis Chadd</u>	<u>NE 1/4 16-22S-13W</u>	<u>#1 #2</u>
<u>3. B-7, Inc.</u>	<u>H. Curtis</u>	<u>S 1/2 SE 1/4 16-22S-13W</u>	<u>#2 KC #1 ARB</u>

PRODUCING FORMATION	STRATA DEPTH	TOTAL DISSOLVED SOLIDS (if available)
<u>1. LKC</u>	<u>3447' to 3616' feet</u>	<u>_____ mg/l</u>
<u>2. ARB</u>	<u>3819' to 3831' feet</u>	<u>_____ mg/l</u>
<u>3.</u>	<u>_____ to _____ feet</u>	<u>_____ mg/l</u>

Maximum Requested Liquid Injection Rate: 600 bbls/day; or
 Maximum Requested Gas Injection Rate: _____ scf/day. Type of Gas _____
 Maximum Requested Injection Pressure: 1000 psig

RECEIVED
 JAN 28 1990
 CONSERVATION DIVISION
 WICHITA, KANSAS

RECEIVED
 STATE CORPORATION COMMISSION
 7/89 Form U-1

JAN 16 1990

CONSERVATION DIVISION
 Wichita, Kansas

WELL COMPLETION

Type: Tubing & Packer ; Packerless (tubing) ; Tubingless

	CONDUCTOR	SURFACE	INTERMEDIATE	PRODUCTION	TUBING
SIZE		8 5/8"		5 1/2"	2 3/8"
SETTING DEPTH		281'		3868'	3420'
AMOUNT OF CEMENT		235		75 to 3570' 75 to 3370'	
TOP OF CEMENT		0'		3370'	
BOTTOM OF CEMENT		281'		3870'	

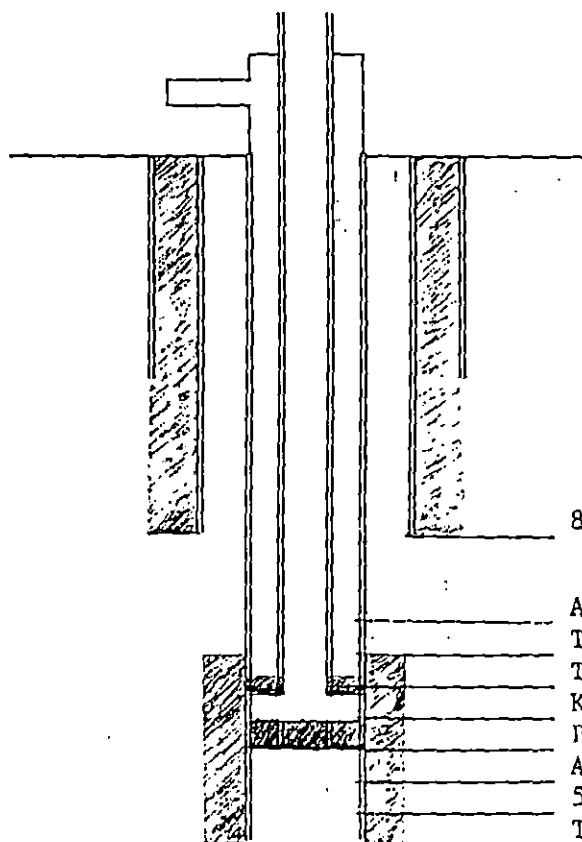
If Alternate II cementing, complete the following:

Perforations/D.V. Tool at _____ feet, cemented to _____ feet with _____ sx.

TUBING: Type 2 3/8" Duolined Grade J55 "A"PACKER: Type Elder Tension (coated) Depth 3420'ANNULUS CORROSION INHIBITOR: Type Treated water Concentration Baker G-6074LIST LOGS ENCLOSED: Drillers-ACO-1-Bond Log- Gamma Ray-Neutron-Comp. card

WELL SKETCH

(To sketch installation, darken appropriate lines, indicate cement, and show depths.)

RECORDED
STATE OF KANSAS

JAN 28 1994

OIL & GAS DIVISION
Topeka, Kansas

8 5/8" 281' w/235 sx

Annulus w/treated water

Top Cement @ 3370'

Tubing & Packer @ 3420'

KC Perfs @ 3447' - 3616'

PCIBP @ 3800'

ARB Perfs @ 3832' - 3836'

5 1/2" @ 3868' w/75 sx

TD @ 3870'

Static fluid level is 2000 feet below surface.

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

Turnco Drilling Company
3900 Broadway
Great Bend, Ks 67530

RE: a.p.i #15-185-20016-0001
Parrish Unit #4-INP se ne se 16-22-13w, Stafford County

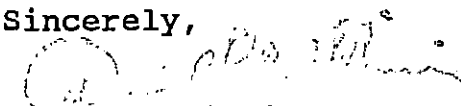
This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division Central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District 1 316-225-6760