

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Jay Scott Emler, Chair  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Corporation Commission

Sam Brownback, Governor

January 06, 2017

KCC WICHITA

JAN 11 2017

RECEIVED

License No. 8866

Jack W McFadden  
McFadden, Jack W., DBA McFadden Oil Co.  
PO BOX 394  
IOLA KS 66749-0394

**REQUEST FOR INFORMATION**

Re: API No. 15-001-26872-00-00  
Well Name: MCCALL 4A0  
NWSWSE, 36-24S-20E  
ALLEN County, Kansas

Operator:

Commission records indicate that the JUNE 04, 1984 Intent to Drill on the above-referenced well has expired. Staff has not received a spud call or a Well Completion Report ("ACO-1") for this well.

Please indicate below whether the well was drilled, by check-marking one of the two boxes below.

This well WAS drilled: \_\_\_\_\_

This well WAS NOT drilled:  \_\_\_\_\_

Please sign and date this letter, and return it to the Commission at the address listed at the top of this page.

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Pursuant to K.A.R. 82-3-128, failure to verify requested information shall be punishable by a \$100 penalty.

**Failure to complete and return this letter  
by JANUARY 20, 2017  
shall be punishable by a \$100 per-well administrative penalty.**

Please contact me at (316) 337-6200 if you have any questions.

Sincerely,

KAREN J. RITTER  
Production Department

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

API NO. 15 - 001-26,872

County Allen

Location SE Sec 36 Twp 24 Rge 20  
900 Ft North from Southeast Corner of Section  
2475 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name McCall Well# 4A0

Field Name Moran Group

Producing Formation Burbank SS

Elevation: Ground 1098.6 KB

DESCRIPTION OF WELL AND LEASE

Operator: license # 5150  
name Mack, C. Colt, Inc.  
address P.O. Box 388  
Iola, KS 66749  
City/State/Zip

Operator Contact Person Dennis Kershner  
Phone 316-365-3111

Contractor: license #  
name same

Wellsite Geologist none  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Coro, Water Supply etc.)

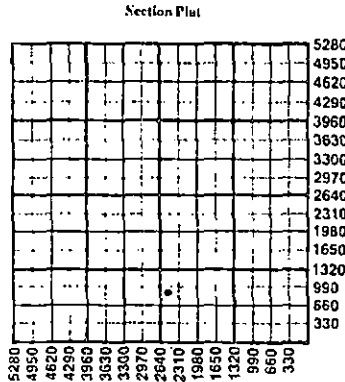
If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6-14-84 6-19-84 8-30-84  
Spud Date Date Reached TD Completion Date  
849' 843'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
from 20 feet depth to surface w/ 7 SX cmt



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge East West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
Docket # C-9952  Repressuring

RECEIVED  
STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd Vincent  
Title General Superintendent Date 9-14-84

Subscribed and sworn to before me this 14 day of Sept. 19 84

Notary Public DENNIS W. KERSHNER  
Allen County, Kansas  
My appt. expires 2-9-85

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1  
(This form supercedes  
previous forms  
ACO-1 & C-10)

Vertical stamp: Sec 36 Twp 24 Rge 20

Operator Name Mack C. Colt, Inc. Lease Name McCall Well# 4A0 SEC. 36 TWP. 24 RGE. 20  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Soil	0	2
Clay	2	5
Clay and gravel	5	7
Lime	7	22
Shale	22	53
Lime	53	58
Shale	58	93
Lime	93	101
Shale	101	107
Lime	107	109
Shale	109	112
Lime	112	119
Shale	119	120
Lime	120	180
Shale	180	185
Lime	185	188
Shale	188	192
Lime	192	230
Shale	230	234
Lime	234	243
Shale	243	360
Lime	360	368
Shale	368	410
Lime	410	435
Shale	435	513
Lime	513	530
Shale	530	535
Lime	535	540
Shale	540	581
Lime	581	593
Shale, blk	593	603
Lime - Fort Scott	603	607
Shale, blk	607	683

LOG FORMATION DESCRIPTION CONTINUED

Lime	683	685
Shale	685	704
Lime	704	706
Shale	706	807
Shale, sdy	807	815
Shale, silty	815	820
SS, oil	820	824.8
Shale, silty	824.8	829
Shale, blk	829	833
Silty shale	833	836
Lime	836	837
Shale	837	849 TD

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface pipe	9 7/8"	6 5/8"	.....	20'	Neat	7	.....
Production	5 5/8"	2 3/8"	4.6	843'	50-50 portmix	130	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
one	819.5 - 823.5	Frac. w/1500# 16/30 sand	819.5 - 823.5

TUBING RECORD

size set at packer at Liner Run  Yes  No

Date of First Production

Producing method

flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	3 Bbls	----- MCF	0 Bbls	0 CFPB	22°

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas:  vented  sold  used on lease

open hole  perforation  other (specify)

819.5 - 823.5

Dually Completed  mmingled

REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION AUTHORIZATION  
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 S MARKET, ROOM 2078  
WICHITA, KANSAS 67202

ME

Check Applicable Boxes:

[X] Oil Lease: No. of Wells 2 \*\*

[ ] Gas Lease: No. of Wells \_\_\_\_\_ \*\*

\*\* SIDE TWO MUST BE COMPLETED \*\*

[ ] Saltwater Disposal Well - Docket No. \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from N/S Line  
\_\_\_\_\_ feet from E/W Line

[X] Enhanced Recovery Proj. Docket No E-9952  
Entire project: Yes/No  
Number of injection wells 3 \*\*

Effective Date of Transfer 2-13-98

Lease Name McCall

S/2 SE Sec 36 T24 R20 WE

Legal Description of Lease: \_\_\_\_\_

S/2 SE/4 36-24-20E

County Allen

Production Zone(s) Burbank

Field Name Moran

Injection Zone(s) Burbank

Surface Pond Permit # \_\_\_\_\_  
(API No. If Drill Pit)

\_\_\_\_\_ Feet from N/S Line of Section  
\_\_\_\_\_ Feet from E/W Line of Section

Identify: Emergency Pit  Burn Pit  Storage Pit  Drill Pit

Past Operator's License No. 5150

Contact Person: Dennis Kershner

Past Operator's Name and Address:  
Colt Energy, Inc.  
P O Box 388  
Iola, KS 66749  
Title Office Manager

Phone: 316-365-3111  
Date 2-13-98  
Signature Dennis Kershner

New Operator's License No. 8866

Contact Person Jack McFadden

New Operator's Name and Address  
McFadden Oil Co.  
P O Box 394  
Iola, KS 66749

Phone 316-365-5789  
Oil/Gas Purchaser EOTT  
Date \_\_\_\_\_

Title Owner

Signature J. McFadden

ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # \_\_\_\_\_ has been noted, approved and duly recorded in the record of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

\_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by Docket # \_\_\_\_\_ . Recommended action \_\_\_\_\_

\_\_\_\_\_ is acknowledged as the new operator of the above named lease containing the surface pond permitted by # \_\_\_\_\_

Date \_\_\_\_\_  
Authorized Signature \_\_\_\_\_

Date \_\_\_\_\_  
Authorized Signature \_\_\_\_\_

FEB 17 1998

MUST BE FILED FOR ALL WELLS

\*LEASE NAME McCall

\*LOCATION: S/2 SE/4 36-24-20E

WELL NO.	API NO. (YR DRLD/PRE '67)	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)		TYPE OF WELL (OIL/GAS INJ/WSW)	WELL STATUS (PROD/TA'D ABANDONED)
1A	15-001-22803	1660	1960	injection	producer
2A	9-30-60	1295	2600	Injection	producer
2AO	11-24-59	2260	1095	injection	producer
4AO	15-001-26872	900	2475	oil	producer
5AO	15-001-27832	1300	2310	oil	producer
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

\*When transferring a unit which consists of more than one lease please file a separate side two for