

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89
RECEIVED
STATE CORPORATION COMMISSION

APR 04 1991

WELL PLUGGING APPLICATION FORM
(File One Copy)

CONSERVATION DIVISION
Wichita, Kansas

API NUMBER Unknown; See back (of this well).
(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR Hoppe Oil & Gas Co., Inc. OPERATOR'S LICENSE NO. 5472

ADDRESS 212 N. Market, Ste. 315, Wichita, KS 67202 PHONE # (316) 255-4654

LEASE (FARM) Fruehauf WELL NO. 1 WELL LOCATION SW SE SW COUNTY Stafford
SEC. 15 TWP. 22S RGE. 12 (E) or (W) TOTAL DEPTH 3590 PLUG BACK TD _____

Check One:

OIL WELL XX GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 10" SET AT 378' CEMENTED WITH Unknown SACKS

CASING SIZE 4 1/2" SET AT 3590' CEMENTED WITH Unknown SACKS

PERFORATED AT 3436 to 3440

CONDITION OF WELL: GOOD XX POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING Sand off to 50 ft. above perms then 4 sks cement with dump

bailer then pull casing then pump 10 sks gel then 400 lbs hulls then 50 sks 60/40 poz with

6% gel then 10sks gel then 100 lbs hulls then 150 sks 60/40 poz with 6% gel on top.

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? Unknown
(If not explain.) SEE REVERSE SIDE

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN As soon as possible when contractor is available

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Rick A. Hoppe PHONE # (316) 265-4654

ADDRESS 212 N. Marker, Ste. 315, Wichita, KS, 67202

PLUGGING CONTRACTOR Great Bend Casing Pullers, Inc. LICENSE NO. 4635

ADDRESS PO Box 768, Great Bend, KS 67530 PHONE # (316) 793-9711

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: [Signature]
(Operator or Agent)

DATE: March 29, 1991

①

4/4

9/41

Original operator of this well was Harbar Drilling Co. The well was drilled in June, 1944 and 5" casing was run to a total depth of 3671'. Subsequently, the casing was pulled and the well was plugged.

Circa 1981, Texas Tea washed the well down and ran 4½" casing to a total depth of 3595' and cemented with an unknown amount of cement. Texas Tea subsequently defaulted on payments for goods and services in the development of the lease and the well was abandoned.

In October, 1985, Hoppe Oil & Gas Co., Inc. etal. purchased the lease and the well at a sheriff's sale as directed by the appropriate Stafford County Court Judge. Hoppe Oil & Gas Co., Inc. ran a Neutron Gamma Ray survey and Cement Bond Survey on the well, copies of which are included, with the intent of ultimately using the well as a salt water disposal well. Hoppe Oil & Gas Co., Inc. reworked another well on the lease trying to establish commercial oil production with negative results. This additional well was plugged in February, 1988.

The perforation record on the well outlined in this application, was provided by one of Texas Tea's original investors on the lease.

16-185-01306-0001

CORNISH

WIRELINE SERVICES, INC.

PHONE 431-9308

P.O. DRAWER H

CHANUTE, KANSAS

CEMENT BOND — VARIABLE DENSITY

FILING NO.	STATE CORPORATION COMMISSION		
COMPANY	HOPPE OIL AND GAS COMPANY, INC.		
WELL	FRUEHAUF NO. 1 O.W.W.O.	APR 14 1991	
FIELD	GEO. SURVEY DIVISION Wichita, Kansas		
COUNTY	STAFFORD	STATE	KANSAS
LOCATION	SW NE SW SE	OTHER SERVICES:	
Sec.	15	Twp.	22S
Rge.	12W	GR/N & MSG: 10-22-85	

Permanent Datum:	GROUND LEVEL	Elev.	
Log Measured from	G.L.	Ft. Above Perm. Datum	
Drilling Measured From	G.L.		

Date	10-22-85	Type Fluid in Hole		WATER/1030' APPRO	
Run No.	1 OW	Dens.	Visc.		
Depth—Driller		Max. Fec. Temp.			
Depth—Logger	3590.2'	Est. Cement Top			
Btm. Log Interval	3581.7'	Equip.	Location	LOG	C
Top Log Interval	2601.0'	Recorded By		UDEN, D.	
Open Hole Size		Witnessed By		JOHNSTON, W.	

CASING REC.	Size	Wt/ft	Grade	Type Joint	Top	Bottom
Surface String						
Prot. String						
Prod String	4 1/2"				0	T.D.
Liner						

PRIMARY CEMENTING DATA				
STRING	Surface	Protection	Production	Liner
Vol. of cement				
Type of cement				
Additive				
Additive by %				
Retarder				
Retarder by %				
Wt. of slurry				
Water loss				
Drill. mud type				
Drilling mud wt.				

Joan Finney
Governor

Jim Robinson
Chairman

Keith R. Henley
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian J. Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

April 15, 1991

Hoppe Oil & Gas., Inc.
212 N. Market, Suite 315
Wichita, KS 67202

Fruehauf 1
SW SE SW
Sec. 15-22-12W
Stafford County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 N. 1st Street
Wichita, Kansas 67202-286
Telephone (316) 225-3238