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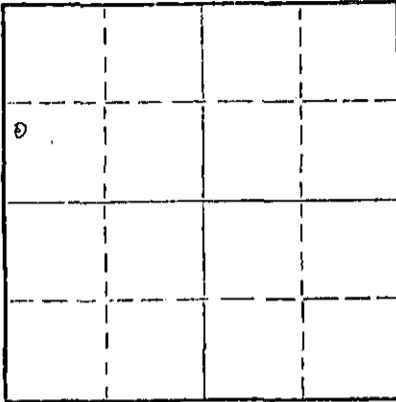
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Stafford County. Sec. 27 Twp. 22 Rge. 12 (E) W (W)

Location as "NE/CNW/SE/SW" or footage from lines. NW SW NW

Lease Owner Satin Supply Company

Lease Name Scheib Well No. 4

Office Address \_\_\_\_\_

Character of Well (completed as Oil, Gas or Dry Hole) S.W.D.

Date well completed \_\_\_\_\_ 19\_\_

Application for plugging filed \_\_\_\_\_ 19\_\_

Application for plugging approved \_\_\_\_\_ 19\_\_

Plugging commenced October 6, 1967 19\_\_

Plugging completed October 11, 1967 19\_\_

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well Archie Elving

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3720' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Heebner	3,156			8 5/8"	280'	-0-
Brown Lime	3,286			4"	3,719'	2,715.95'
Lansing	3,308					
Viola	3,600					
Arbuckle	3,696					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back with sand to 3,300 feet and dumped 4 sacks of cement.  
Mudded hole to 260 feet, set a 10-foot Rock Bridge and dumped 25 sacks of cement. Mudded hole to 40 feet, set a Rock Bridge and dumped 10 sacks of cement.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 27 1967

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lynch Casing Pulling Company 457

Address R.F.D. 4, Great Bend, Kansas 67530

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.  
Jack Satin

~~Notary Public~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack Satin

925 National Bank of Tulsa Bldg.  
(Address) Tulsa, Okla. 74103

SUBSCRIBED AND SWORN TO before me this 26th day of October 1967

My commission expires Aug 15, 1970

Jacques Denton  
Notary Public.

KANSAS GEOLOGICAL SOCIETY  
KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU  
KANSAS GEOLOGICAL SOCIETY BUILDING  
508 EAST MURDOCK - WICHITA, KANSAS

COPY

COMPANY WOODY QUALITY OIL CO.

SEC. 27 T. 22 R. 12W

FARM Schieb

NO. 4

LOC. NW SW NW

COUNTY Stafford

TOTAL DEPTH 3720'

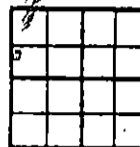
COMM. 6-16-64

COMP. 10-29-64

BHPT OR TREATED

CONTRACTOR Duke Drlg. Co.

ISSUED 11-19-66



CASING

20	10	
15	B5/8	280' w/250 sx cem.
12	6	
13	Xs4	3719' w/175 sx cem.

ELEVATION 1862' KB.

PRODUCTION Temp. Abnd.  
(Arb)

FIGURES INDICATE BOTTOM OF FORMATIONS

COMPLETE DRILLERS LOG NOT AVAILABLE.

TOPS: SCOUT	
Heebner	3156
Brown Lime	3286
Lansing	3308
Viola	3600
Arbuckle	3696

3696  
1862  
1834

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STATE CORPORATION COMMISSION

SEP 14 1967

CONSERVATION DIVISION  
Wichita, Kansas

KANSAS GEOLOGICAL SOCIETY  
KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU  
KANSAS GEOLOGICAL SOCIETY BUILDING  
505 EAST MURDOCK - WICHITA, KANSAS

COPY

COMPANY WOODY QUALITY OIL CO.

SEC. 27 T 22 N 12W  
LOC. NW SW NW

FARM Schieb

NO. 4

TOTAL DEPTH 3720'

CONM. 6-16-64

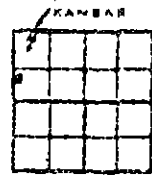
COMP. 10-29-54

ENGT OR TREATED

CONTRACTOR Duke Drig. Co.

ISSUED 11-19-66

COUNTY Stafford



CASING

20 10  
15 8 5/8  
12 6  
13 X54

280' w/250 SX cem. -

3719' w/175 SX cem. -

ELEVATION 1862' KB.

PRODUCTION Temp. Abnd.  
(Arb)

FIGURES INDICATE BOTTOM OF FORMATIONS

COMPLETE DRILLERS LOG NOT AVAILABLE.

TOPS: SCOUT

Heaber 3156  
Lime 3286  
Lansing 3308  
Viola 3600  
Aruckle 3696