Form CP-4

STRTE OF KANSAS
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CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

## WELL PLUGGING RECORD

State Corporation Commission 212 No. Market	Staf	ford	Count	v. Sec. 27 T	wn. 22 - Roe.	12 (E)	_(W) X
Wichita, Kansas NORTH	Location as "NE/CNWXSWX" or footage from lines NW NW SW						
	Lease Owner	Hallibu	<u>rton Oil</u>	Producing	Company		
	Lease Name	Kranken	berg	ldina (Nel	ohoma Cita	Well No	72106
					•	•	
	Character of Well (completed as Oil, Gas or Dry Hole)  Date well completed 19						
	Application for plugging filed 19						
	Application for plugging approved 19						·
	Plugging commenced						
	Plugging completed 7-21-69 19						
	Reason for abandonment of well or producing formation						
	If a producing well is abandoned, date of last production						
	Was permission obtained from the Conservation Division or its agents before plugging was com-						
Locate well correctly on above Section Plat	menced?						
Name of Conservation Agent who supe	rvised plugging of this	s well		<u>Ralph Warr</u>	en	11 26 90	
Producing formationShow depth and thickness of all water,			Botton	·	Total Depth of	Well_3009	_Feet
<del>-</del>		,					
OIL, GAS OR WATER RECORD	S		- <del>-</del>	<del>1</del>	·	CASING RECO	RD
FORMATION	CONTENT	FROM	TO .	5IZE	PUT IN	PULLED OUT	
				8 5/8	248	None	<del></del>
				5 1/2	None	2657	<del></del>
			<del>                                     </del>	<del> </del>	<del> </del>		
				<u> </u>	1		
		,					
						-	
Rigged up jacks		g to 3250'	with 20	of sand.	Dumped 5	sacks	
of cement. Los	ided hole with	water. w	orking p	ıpe.			
Shot pipe at 26	30'. Working	pipe. Pu	lling pi	oe	····		
Pushed plug to	240' rock brid	dge. Dump	ed 8 sacl	cs of ceme	nt.	·	
Bailed hole dry		sacks of c	ement. 1	Mud hole a	nd rock bri	idge.	
Capped well wit	h 10 sacks of	cement.		<del></del> -	Stan-	RECEIVEL H 28 1960	<del></del>
			<del></del>		- 'AIE CO	POPLETVE	
						II CON	<del>)</del>
			·	. <u>-</u>	- CONSEPT	28 100	MSSION
	<del></del>		<del></del>		-VVich	ATION DI	<del></del>
			<u> </u>			IL 28 1969 ATION DIVISION ATION DIVISION	ON .
	(If additional	description is nece	ssary, use BACE	of this sheet)		<u>-48</u>	
Name of Plugging Contractor		sing Pull			<u> </u>	<del></del>	<del></del>
Address	P. U. Box	x 221 G	reat Bend	, kansas	67530		
	<b>"</b>		_				
STATE OF Kansas  James W. Roc			Barton		•		
well, being first duly sworn on oath, s above-described well as filed and that	says: That I have known the same are true an	owledge of the ad correct. So l	facts, statem	ents, and matte	ner or operator) rs herein contain	of the above-dened and the log	scribed of the
		(Signature)	P.	0. Box 22	l Great	Bend, Kans	
Subscribed and Sworn to before	re me this 25	day of_	July		(Address)	•	
			.()	l. ) (	D.h.)		
My commission expires May 27, 1	973					Notary Pu	blic.

## STERLING DRILLING COMPANY Sterling, Kansas

Located: NW/4 NW/4 SW/k, Section 27-225-12W, Stafford County, Kansas

OWNER: Halliburton Oil Producing Company

ROTARY DRILLING CONTRACTOR: Storling Drilling Company

COMMENCED: 4-3-62 COMPLETED: 4-11-62

LOG

ROTARY TOTAL DEPTH: 3687°

			<del></del>
0 -	165	Sand & Gravel	Set 8 5/8" Surface Casing @
۱۲ L	336	Red Red	218.800 K.B. 18th 200 eachs

0 185 248.80° K.B. with 200 sacks 336 - 633 Shale 50 - 50 Pozmix with HA-5. 633 - 657 Anhydrite 657 - 1600 Shale & Shells 1600 - 1770 Idme

1770 - 2360 Shale & Lime

2360 - 2655 Shale

2655 - 2850 Lime & Shale 2850 - 3120 Lime

3120 - 3210 Shale & Lime

3210 - 3275 Shale

3275 - 3461 Lime 3461 - 3590 Lime & Shale

3590 - 3660 Viola 3660 - 3680 Simpson Shale

3680 - 3687 Arbuckle T.D.

Ran 5 1/2" Casing @ 3685° with

175 sacks 50 - 50 Pozmix.

CASING RECORD

RECEIVED STATE CORPORATION COMMISSION JUL9 1969 CONSERVATION DIVISION Wichita, Kansas