

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Stafford County, Sec. 27 Twp. 22 Rge. 12 (E) W (W)

Location as "NE/CNW/SW" or footage from lines SW SW NW

Lease Owner Satin Supply Company

Lease Name Scheib Well No. 2

Office Address \_\_\_\_\_

Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date well completed \_\_\_\_\_ 19\_\_

Application for plugging filed \_\_\_\_\_ 19\_\_

Application for plugging approved \_\_\_\_\_ 19\_\_

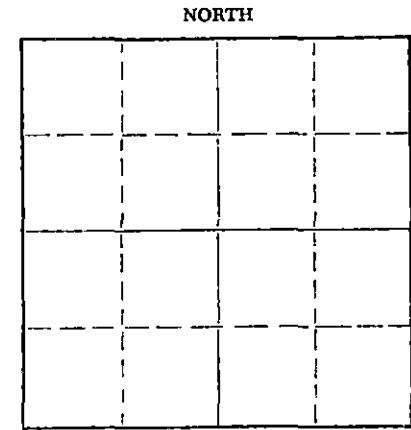
Plugging commenced September 25, 1967 19\_\_

Plugging completed September 28, 1967 19\_\_

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_



Name of Conservation Agent who supervised plugging of this well Archie Elving

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Anhydrite		645		8 5/8"	250'	-0-
Heebner		3,153		4 1/2"	3,740'	2,352'
Brown Lime		3,288				
Lansing		3,308				
Arbuckle		3,692				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back with sand to 3300 feet and dumped 4 sacks of cement.  
Mudded hole to 240 feet, set 10-foot Rock Bridge and dumped 25  
sacks of cement. Mudded hole to 40 feet, set a Rock Bridge and  
dumped 10 sacks of cement.

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STATE CORPORATION COMMISSION

OCT 16 1967

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lynch Casing Pulling Company 457

Address R.F.D. 4, Great Bend, Kansas

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.  
Jack Satin ~~owner~~ of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack Satin

925 National Bank of Tulsa Bldg.

(Address) Tulsa, Okla. 74103

SUBSCRIBED AND SWORN TO before me this 13th. day of October, 1967

My commission expires Aug. 15, 1970.

Jacqueline Denton  
Notary Public.

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OCT 16 1967

**RECEIVED**  
OCT 9 1967

SSC	_____
JHS	_____
TDS	_____
LIR	_____
JD	_____
<b>SATIN COMPANIES</b>	

KANSAS GEOLOGICAL SOCIETY  
KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU  
KANSAS GEOLOGICAL SOCIETY BUILDING  
508 EAST MURDOCK - WICHITA, KANSAS

**COPY**

COMPANY WOODY QUALITY OIL CO.

SEC. 27 T. 22 R. 12W  
LOC. SW SW NW

FARM Schieb

NO. 2

COUNTY Stafford

TOTAL DEPTH 3740'

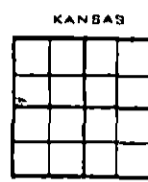
COMM. 5-6-64

COMP. 11-12-64

SHOT OR TREATED

CONTRACTOR Duke Drlg.

ISSUED 11-19-66



CASING

20	10	
15	8 5/8	250' w/250 sx cem.
12	6	
13	5 1/2	3740' w/150 sx cem.

ELEVATION 1867' KB

PRODUCTION Pmp. 20 BOPD,  
(Lans 3394096)

FIGURES INDICATE BOTTOM OF FORMATIONS

COMPLETE DRILLERS LOG NOT AVAILABLE.

TOPS: SCOUT	SAMPLE
Anhydrite	645
Heebner	3153
Brown Lime	3288
Lansing	3308
Arbuckle	3692

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STATE CORPORATION COMMISSION

SEP 14 1967

CONSERVATION DIVISION  
Wichita, Kansas

KANSAS GEOLOGICAL SOCIETY  
 KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU  
 KANSAS GEOLOGICAL SOCIETY BUILDING  
 808 EAST MURDOCK - WICHITA, KANSAS

**COPY**

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 LOC. SW SW NW

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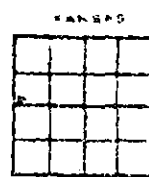
COMM. 5-6-64

COMP. 11-12-64

APPT DR TREATED

CONTRACTOR Duke Drig.

LOGGED 11-19-66



CASINO

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ELEVATION 1867' KE

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SAMPLE

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