## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All-Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Apporation Commission 800, Bitting Building

## WELL PLUGGING RECORD

Conservation, Division State Sproration Commission 800, Bitting Building Wichita, Kansas	Staff	lord	Coun	tv. Sec. 23	Two22 Rg	e.12 /#/(W)
NORTH	Location as "NE	E/CNW48W4"	or footage fro	om lines	NU NU NE	
1						
	Lease Name	Opal				Well No1
	Office Address	407 KFH B	ilding,	Wichita_	2 <sub>9</sub> Kensas	n promaponga alaba kapata and mengananang pag
	Character of We	ell (completed as	Oil, Gas or	Dry Hole)	Ull	
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1						y 27 19 52
lili						y 28 19 52
<u> </u>						***************************************
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i   i	If a producing	well is abandoned	, date of las	t production	Nov	ember 25 19 51
	Was permission	obtained from t	he Conserva	tion Division o	r its agents befo	ore plugging was com-
Locate well correctly on above Section Plat						
Name of Conservation Agent who sup-	ervised plugging of this	s well	DStoug	;h		
Producing formation			Bottor	n	Total Depth of \	Well3672Feet
Show depth and thickness of all water	, oil and gas formation	ıs.				
OIL, GAS OR WATER RECORD	)S					CASING RECORD
		<del></del>			<del>,</del>	
Formation	Content	From	То	Size	Put In	Pulled Out
Surface Casing					211.32	Cemented
Oil String Casing				5-1/2"	3672.431	2561.781
	l .				1	***************************************
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			***************************************			
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Fille Put i Mixed	n 5! rock brid end ran 10 sa	ge. .cks.cement.				
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<b>-</b> ,	(If additional	description is necessar	y, use BACK of	this sheet)		
Name of Plugging Contractor	Jayhawk Casing	Pulling Co	mpany			
Address						
		***************************************				1865-865-77 E-78E-78 E-78-17-17-18-18-18-18-18-18-18-18-18-18-18-18-18-
<del></del>			<del>.</del>		<del></del>	
STATE OF KANSAS GORDON L.	KOELLING	(emr	lovee of own	<u>ner)</u> or (owner o	or operator) of th	
being first duly sworn on oath, says:				nd matters here	in contained and	the log of the above-
described well as filed and that the sa	me are true and corre	ct. So help me C	99.	04/1	<i>n</i> .	
		(Signature)	aslow	5 - Ball	, 	***************************************
			ארש זיייני אי		Victoria Vo	
•		<b>ل</b> ار	M. K.H. Bi	ni laing,	WI.C:111T.R. <sub>p.</sub> KA (Address)	nsas
SUBSCRIBED AND SWOEN TO before	me this 13th					
SUBSCRIBED AND SWORN TO DETORE	and Whitelessessessessessessessessessessessesses			1 141.5	, 19.5	7
•			<i>JA</i>	sinj La	m Kong	AL Manuel Por 7 220
My commission expires July 9,	1952	************			///	Notary Public.
,	DI SIP	- 23-8390-s6-	51—20M į	/ MAR	1 4 1952	
,	PLUG		1	€C.		lon
	FRE SEC 23	144	7	1	W. Collags	

PAGE 141 LINE 40

## WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY 412 Union National Bk Bldg. Wichita, Kansas

Company HUSGROVE PETROLEUM CORPORATION, INC. Farm Open No. 1 Opal

SEC. 23 NW NW NE

D 12W 22

Total Depth. 36721

2-6-48

Comp. 2-19-48

Shot or Treated. Contractor.

issued. 5-1-48

Stafford County:

KANSAS

CASING:

8-5/8" OD 211,32

5-1/2" 3672.43 OD

Elevation. Production.

Pot. 1346 BO

Figures Indicate Bottom of Formations.

sand & shale	0-120
shale	310
shale & red bed	632
anhydrite	660
red bed & shale	735
shale & shells	1550
lime	1620
lime & shale	3090
lime	3570
lime Viola	3603
lime	3630
lime & shale	3672
Total Depth	

Tops:	
Heebner	3149
Brown Lime	3275
Lansing K.C.	3292
Viola	3565
Simpson	3612
Arbuckle	3667

RTD

3669

All measurements from the top of Rotary Bushing.

- 1. 3321 to 3326; trace of stain, poor porosity.
- 2. 3345 to 3353; fair porosity, fair
- spotted staining.
  3. 3368 to 3377; light spotted staining, faint odor; fair porosity. 4. 3391 to 3396; good porosity; faint odor, spotted saturation, con-
- siderable residual oil. 5. 3433 to 3440; fair oolicastic porosity. Light odor, light saturation in wet samples, spotted saturation in dry samples.
- 6. 3497 to 3502; good porosity, trace of staining.

PLUGGIMA mark Lthemay

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